

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SALSICH, McGRATH & SMITH
(Company or Operator)

CHAVES (State)
(Lease)

Well No. **3**, in **NE** 1/4 of **SE** 1/4, of Sec. **24**, T. **13-South**, R. **31-East**, NMPM.

Caprock-Queen Pool, **Chaves** County.

Well is **990'** feet from **east** line and **1650'** feet from **north** line

of Section **24**. If State Land the Oil and Gas Lease No. is **L-5663**

Drilling Commenced **19 December 1956**, 19..... Drilling was Completed **10 March 1957**, 19.....

Name of Drilling Contractor **Jennings Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **4389**

March 1, 19 **57** The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	147	-	-		
4-1/2	9.90	"	3065	Baker	2400		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	147	100	Circ to surf		
7-7/8	4-1/2	3065	125			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 500-gal. of mud acid in open hole 3065-3071, and then treated with 5000-gal lease crude and 1/2 sand.

Result of Production Stimulation Swbd back some lead oil, then 100% water.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION Dry and abandoned.

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1495		T. Devonian		T. Ojo Alamo
T. Salt	1550		T. Silurian		T. Kirtland-Fruitland
B. Salt	2030		T. Montoya		T. Farmington
T. Yates	2300		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	-		T. McKee		T. Menefee
T. Queen	3066		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1495	1550		Anhydrite				
1550	2030		Salt				
2030	2300		Anhydrite				
2300	2432		Sand & Anhydrite				
2432	3066		Anhydrite / sd & dlo				
3066	3071		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

29 March 1957
Company or Operator Salsich, McGrath & Smith Address P. O. Box 2777, Midland, Texas (Date)
Name R. Searle McGrath Position or Title Partner