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OPERATOR

HEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWAPLE

New Well

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) (Place) (Date) (Date) (Eare ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gulf Oll Corporation (Company or Opersor) A Sec 23 T 13-S R 31-B NMPM, Caprock - Queen Pool County Date Snucleded 1-2-56 Please indicate location: D C B A PRODUCING INTERVAL Perforation 3036-40° Open Hole Casing Shoe Tubing 3051° Open Hole Casing Shoe Depth Tubing 3051° Oll WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 1 and oil used); bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 8 bbls.oil, 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and oil used); 9 bbls water in 2h hrs, min. Size 2 and o
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Oil Transporter Gulf Oil Corporation Grade Oil Dept. Trucks
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Gas Transporter None - Producing into Test Tank
marks:
Well has never produced - was completed dry. Has been carried as T/A. Pumping equipment
has now been installed.
I hereby certify that the information given above is true and complete to the best of my knowledge.
oproved , 19 (Company or Operator)
OIL CONSERVATION COMMISSION By: Xu Xusull (Signature)
OIL CONSERVATION COMMISSION (Signature)
Title Area Production Manager
Send Communications regarding well to:
Name Gulf Oil Corporation
Box 2167, Hobbs, New Mexico

FILE U. S. G. S LAND OFFICE TRANSPORTER

NEW MEXICO OIL CONSERVATION CC

SANTA FE, NEW MEXICO

SSION FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company of Operator Well No. Lease Chaves State "C" Oulf Oil Corporation County Chaves Range 1-E Unit Letter Kind of Lease (State, Fed Fee) Polprock - Queen Section 23 Unit Letter If well produces oil or condensate give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil A or condensate Box 2097, Denver, Colorado Gulf Oil Corporation - Crude Oil Dept. Trucks Is Gas Actually Connected? Yes_ Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas nected If gas is not being sold, give reasons and also explain its present disposition: Producing into Test Tank - Weiting on Tank Bary Construction REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Casing head gas . Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. December Executed this the Ву OIL CONSERVATION COMMISSION Approved by Area Production Manager Company Gulf Oil Corporation Address Date Box 2167, Hobbs, New Mexico