

BOOK OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3072 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 21, 1955

OIL WELL: The production during the first 24 hours was 463 Est. barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 34.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1150'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2300		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3054		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

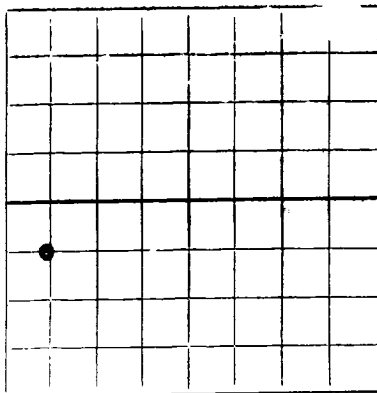
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from Kelly Drive Bushing to Ground				
	49		Surface Sand				
	315		Red Bed				
	1152		Red Bed and Shells				
	1560		Anhydrite & Shale				
	1730		Shale, Salt & anhydrite				
	2236		Salt & Shale				
	2300		Anhydrite & Shale streaks				
	3035		Anhydrite & Shale				
	3039		Sand				
	3041		Anhydrite				
	3052		Red Shale, Salt, Anhydrite & Lime				
	3072		Anhydrite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Gulf Oil Corporation
Name
Address Box 2167, Hobbs, New Mexico
Position or Title Asst. Area Supt. of Prod.
May 13, 1955 (Date)

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation
(Company or Operator)W. M. Turk
(Lease)Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 25, T. 13-S, R. 31-E, NMPM.Undesignated Pool, Chaves County.Well is 1980 feet from South line and 660 feet from West line of Section 25. If State Land the Oil and Gas Lease No. isDrilling Commenced April 1, 1955 Drilling was Completed April 9, 1955Name of Drilling Contractor Donnelly Drilling Co.Address Box 443, Artesia, N. M.Elevation above sea level at Top of Tubing Head 4405'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3051' to 3072' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	297'	Baker			Surface
7"	20#	New	3030'	Baker			Prod. String.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	309'	250	Howco P & P		
8-3/4"	7"	3041'	1250	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out