

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3055 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 8, 1955

OIL WELL: The production during the first 24 hours was 150 Pumped barrels of liquid of which 100% was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity 36.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3034'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

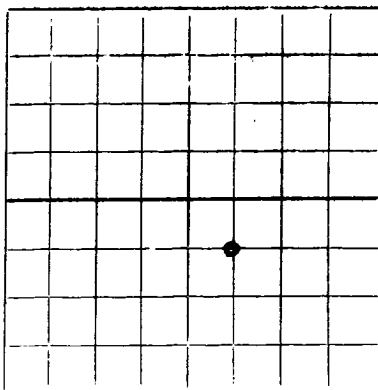
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6'		Distance from Kelly drive				
	70		Bushing to Ground				
	185		Caliche and Sand				
	1270		Sand				
	1480		Red Bed				
	1874		Anhydrite				
	2155		Red Rock & Salt				
	2310		Red Bed				
	2415		Anhydrite				
	2630		Anhydrite & Gypsum				
	2780		Red Rock & Anhydrite				
	3010		Anhydrite & Gypsum				
	3034		Anhydrite				
	3055		Anhydrite & Gypsum				
			Anhydrite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name June 27, 1955 (Date)
 Position or Title Area Supt. of Prod.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Gulf Oil Corporation
(Company or Operator)W. M. Tulk
(Lease)Well No. 3, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 25, T. 13-S, R. 31-E, NMPM.

Undesignated

Pool,

Chaves

County.

Well is 1980 feet from South line and 1980 feet from East lineof Section 25. If State Land the Oil and Gas Lease No. isDrilling Commenced May 27, 1955. Drilling was Completed June 4, 1955.Name of Drilling Contractor Murphy Drilling Co.Address Box 5613, Roswell, N. M.Elevation above sea level at Top of Tubing Head 4376'. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 3034' to 3055' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7-5/8"</u>	<u>26.40#</u>	<u>New</u>	<u>290'</u>	<u>Baker</u>			<u>Surface</u>
<u>4-1/2"</u>	<u>9.50#</u>	<u>New</u>	<u>3023'</u>	<u>Baker</u>			<u>Prod. String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>7-5/8"</u>	<u>299'</u>	<u>250</u>	<u>Hewco P & P</u>		
<u>6-3/4"</u>	<u>4-1/2"</u>	<u>3034'</u>	<u>75</u>	<u>" " " "</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-12-55 - Treated open hole formation from 3034-3055' with 4000 gallons lease crude,
1# sand per gallon.

Result of Production Stimulation Pumped 150 bbls oil, no water thru 2-3/8" tubing
24 hours.

Depth Cleaned Out _____