

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 3 22

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 CATE WELL	

Gulf Oil Corporation (Company or Operator)	(Lease)
Well No	25, T. 13-5, R. 31-E, NMPM.
UndesignatedPool	,
Well is 1980 feet from South lin	e and
of Section	ase No. is
Drilling Commenced	Drilling was Completed
Name of Drilling Contractor. Kurphy Drilling C	<u>O.</u>
Address Box 5613, Roswel	Lo No Mo
Elevation above sea level at Top of Tubing Head	

- <u>-</u>.

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Incl	ude data on rate of water inflow and elevation	to which water rose in hole.		
No.	1, from	to	feet.	
No.	2, from	to	feet.	
No.	3, from	to	feet.	
No.	4, from	to	feet.	

CASING RECORD

Surface
Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8#	2991	250	Howco P & P	·	
6-3/4"	4-1/2"	3041'	75	30 51 51 65	· . · · · · · · · · · · · · · · · · · ·	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-19-55 - Treated open hole formation from 3041-3056! with 8000 gallens lease oil, 1# sand per gallon.

Result of Production Stimulation	Pumped 106 bbls oil, no water thru 2-3/8" Tubing in
	22 hours.

......Depth Cleaned Out.....

) OBD OF DRILL-STEM AND SPECIAL TES

	If drill-stem or other	special tests or devia	tion surveys were	made, submit report on s	epara	ate sheet and atta	ch hereto
			TOOLS	USED			
Rotery to	ols were used from	0 feet to	30561	feet, and from		feet to	fcct.
				feet, and from			
Cable too			PRODUC				
		Inco OF					
Put to Pr	roducing	June 21	, 19. 22				
OIL WE	LL: The production d	uring the first 24 hou	rs was	barrels o	of liq	uid of which	100 % was
	was oil;	% was en	ulsion;	% water; and	d		% was sediment. A.P.I.
	Gravity	.5					
GAS WE	LL: The production d	uring the first 24 hou	rs was	M.C.F. plus			barrels of
	liquid Hydrocarbo	on. Shut in Pressure	lbs.				
	• •						
	of Time Shut in						
PLE				FORMANCE WITH GE	COGI		TION OF STATE):
		Southeastern New M			_		
T. Anh	y	Т.			Т.	-	
T. Salt.		T.		•••••	Т.		und
B. Salt		T.	Montoya		Т.	Farmington	
T. Yate	8	T.	Simpson		Т.	Pictured Cliffs	•••••
T. 7 R	ivers	T.	McKee		Т.	Menefee	
T. Oue	en. 30/11	т.	Ellenburger		Т.	Point Lookout.	•••••
	yburg		Gr. Wash		Т.	Mancos	·····
	Andres		Granite		Т.	Dakota	
	rieta				Т.	Morrison	
	nkard				Т.	Penn	
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T. Mis	8	T.	••••••		Τ.	•••••••••••••••••••••••••••••••••••••••	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	61		Distance from Kelly Drive Bushing to Ground				
	36		Caliche				
	1100		Red Bed				
	1525		Red Bed & Anhydrite				
	1860		Salt & Red Bed				
	2245		Salt & Anhydrite				
	2383		Red Rock & Anhydrite				
	2541		Anhydrite & Ked Bed				•
	2695		Anhydrite				
	3031		Anhydrite & Gypsum				
	3041		Anhydrite a Red Bed				
	3056		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 1, 1955 (Date)

Company or Operator	Gulf Oil Corporation
	Brt -
Name	

Address.......Box.2167, Hobba, How Hexico

Position or Title....Area. Supt. of Prod.