



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company of Operator)

W. E. Tulk

(Lessee)

Well No. 6, in SE 1/4 of NW 1/4, of Sec. 25, T. 13-S, R. 31-E, NMPM.

Caprock-Queen

Pool,

Chaves

County.

Well is 1980 feet from North line and 1980 feet from West line of Section 25-13-31. If State Land the Oil and Gas Lease No. is

Drilling Commenced 12-11-55, 1955. Drilling was Completed 12-21, 1955.

Name of Drilling Contractor P. W. Miller Drilling and Production Company

Address Box 5613, Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 4384. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3047 to 3067 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	21#	New	267'	Guide			S
4-1/2"	9.50#	New	3037'	Float			P

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	279'	175	Howco P & P		
7-7/8"	4-1/2"	3047'	75	Howco P & P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation thru 4-1/2" casing from 3047-3065' with 8000 gallons lease oil with 1# sand per gallon. Injection rate 9 bbls per minute.

Result of Production Stimulation Pumped 125 bbls oil, no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

JORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3067 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 29, 1955

OIL WELL: The production during the first 24 hours was 125 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.9

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|---------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... 3048' | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TOTAL SURVEYS
	1076		red bed				1/2 - 1390'
	1275		red bed and shale				1/2 - 2155'
	1540		Anhydrite				3/4 - 2575'
	2159		Anhydrite and Salt				
	2493		Anhydrite				
	2566		Anhydrite and Gypsum				
	2615		anhydrite				
	3043		anhydrite and Gypsum				
	3067		anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 19, 1956 (Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name [Signature]

Position or Title Area Supt. of Prod.