

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule H06)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE W. M. Tulk WELL NO. 6 UNIT F S 25 T 13-S R 31-E
DATE WORK PERFORMED 12-20 thru 12-22-55 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 80 Jts (3037') 4-1/2" OD 9.50# Gr H-40 SS casing. Set and cemented at 3047' with 75 sacks regular Neat cement. Plug at 3006'. Maximum pressure 600#. Job complete by Howco 9:45AM 12-20-55.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3006-3047'. Tested below casing shoe with 800# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

| RESULTS OF WORKOVER: | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder Title Engineer District 1 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Thurmond Position Asst. Area Supt. of Prod. Company Gulf Oil Corporation