NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Ran 9 Jts (267') 8-5/8" 00 24# Or J-55 SS easing. Set and commented at 279' with 175 sacks coment. Plug at 250'. Maximum pressure 150#. Circulated approximately 25 sacks coment. Job complete by Howce 5:PM 12-11-55. After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled coment plug from 250-279'. Tested below easing shoe with 400# for 30 minutes. We drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	COMPA	NY Gulf Oil C	orperation -	Box 2167	, Hobbs	, N. M.	•	7	54	·
This is a Report of: (Check appropriate block) Results of Test of Casing Shut-one			(Address)					
This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain Ran 9 Jts (2671) 8-5/8" 00 21# Gr J-55 SS easing. Set and commended at 279' with 175 sacks coment. Plug at 250'. Maximum pressure 150#. Circulated approximately 25 sacks coment. Job complete by Howes 51PM 12-11-55. After waiting over 2½ hours, tested 8-5/8" easing with 1000# for 30 minutes. There was no drop in pressure. Drilled coment plug from 250-279'. Tested below easing shoe with 400# for 30 minutes. Ho drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producting Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	LEASE_	W. M. Sulk	WELL N	10. 6	_UNIT_	S	25	T 1	3 - S	R 31-E
Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results obtain Ran 9 Jts (267*) 8-5/8* OD 24* Gr J-55 SS casing. Set and comented at 279* with 175 sacks coment. Plug at 250*. Maximum pressure 150%. Circulated approximately 25 sacks coment. Job complete by Howes 5:FN 12-11-55. After waiting over 24, hours, tested 8-5/8* casing with 1000* for 30 minutes. There was no drop in pressure. Drilled coment plug from 250-279*. Tested below easing shoe with 400* for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thong. Dia Thong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	DATE W	ORK PERFORME	Doc. 11-1	2, 1955	POOL	Capr	oek Que	en_	····	
Detailed account of work done, nature and quantity of materials used and results obtain Ran 9 Jts (267!) 8-5/8" OD 24# Gr J-55 SS easing. Set and eccented at 279! with 175 sacks eccent. Plug at 250!. Maximum pressure 150#. Circulated approximately 25 sacins eccent. Job complete by Howce 51PM 12-11-55. After waiting over 24 hours, tested 8-5/8" easing with 1000# for 30 minutes. There was no drop in pressure. Drilled eccent plug from 250-279!. Tested below easing shoe with 400# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	This is a	a Report of: (Che	ck appropria	ate block) 1	Resu	lts of '	rest of	Cas	ing Shut-of
Detailed account of work done, nature and quantity of materials used and results obtain Ran 9 Jts (267!) 8-5/8" OD 24# Gr J-55 SS easing. Set and eccented at 279! with 175 sacks eccent. Plug at 250!. Maximum pressure 150#. Circulated approximately 25 sacins eccent. Job complete by Howce 51PM 12-11-55. After waiting over 24 hours, tested 8-5/8" easing with 1000# for 30 minutes. There was no drop in pressure. Drilled eccent plug from 250-279!. Tested below easing shoe with 400# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.		Beginning Drilli	na Oneration	e		- IRem	adial V	/ork		
Detailed account of work done, nature and quantity of materials used and results obtain Ran 9 Jts (267!) 8-5/8" OD 24# Or J-55 SS easing. Set and essented at 279! with 175 sacks essent. Plug at 230!. Maximum pressure 150#. Circulated approximately 25 sacks essent. Job complete by Howce 5:PM 12-11-55. After waiting over 2½ hours, tested 8-5/8" easing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 250-279!. Tested below casing shoe with 400# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev TD	<u> </u>		ig Operation	5		! ;		OIR		
Ran 9 Jts (267') 8-5/8" 00 24# Or J-55 SS easing. Set and commented at 279' with 175 sacks coment. Plug at 250'. Maximum pressure 150#. Circulated approximately 25 sacks coment. Job complete by Howce 5:PM 12-11-55. After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled coment plug from 250-279'. Tested below easing shoe with 400# for 30 minutes. We drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	L	Plugging				_Othe:	r	 -		
25 sacks eement. Plug at 250¹. Maximum pressure 150#. Circulated approximately 25 sacks eement. Job complete by Howes 51PM 12-11-55. After waiting over 24 hours, tested 8-5/8° saing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 250-279¹. Tested below easing shoe with 400# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	Detailed	account of work	done, nature	and qua	ntity of	mater	ials us	ed and	res	ults obtaine
DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	was no d with 400	rop in pressure. # for 30 minutes.	Drilled ceme No drop in	nt plug i	Prom. 250-	279'.	O# for Teste	30 min	eutes r casi	. There
Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Original	Well Data:								
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.								-		
Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.			epth	Oil St	ring Dia	,	Oil	String	g Der	oth
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.		· · · 		1		(-)				
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company I hereby certify that the information given above is true and complete to the best of my knowledge.	Open Ho	le Interval	Pro	aucing F	ormatio	n (s)_	 	- v -,		
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	RESULT	S OF WORKOVE	R:			В	EFORI	<u> </u>	AF	TER
Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Date of	Γest						_		
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Oil Prod	luction, bbls. per	day					-		
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Gas Pro	duction, Mcf per	day					-		
Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Water P	roduction, bbls.	per day							
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Gas~Oil	Ratio, cu. ft. pe	r bbl.					_		
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Gas Wel	l Potential, Mcf	per day					_		
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Witness	ed by								
above is true and complete to the best of my knowledge.						1				
Name . M Xieles Name The Xussell	OIL	CONSERVATION	COMMISSIO	JN abo	ove is tr	ue and				
	Name	·. M	rele	/ Na:	me		Xhi	Xu	rsil	

Company

Gulf Oil Corporation