



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

W. E. Tulk
(Lease)

Well No. 7, in SW 1/4 of NE 1/4, of Sec. 25, T. 13-S, R. 31-E, NMPM.
Caprock-Queen Pool, Chaves County.
Well is 1930 feet from North line and 1980 feet from East line
of Section 25-13-31. If State Land the Oil and Gas Lease No. is
Drilling Commenced 12-22, 1955. Drilling was Completed 1-2, 1956.
Name of Drilling Contractor P. W. Miller Drilling and Production Company.
Address Box 5613, Roswell, New Mexico
Elevation above sea level at Top of Tubing Head 4387'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3052 to 3069 No. 4, from
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21#	New	244'	Baker			Surface Pipe
4-1/2"	9.50#	New	3024'	Baker			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	257'	175	Pump & Plug		
7-7/8"	4-1/2"	3052'	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons acid on open hole formation from 3052-3069'.
Treated open hole formation from 3052-3069' thru 4-1/2" casing with 8000 gallons
lease oil with 1# sand per gallon. Casing Pressure 2800-1500#.
Result of Production Stimulation Flowed 75 bbls oil, no water thru 2-3/82 tubing 24 hours.
Depth Cleaned Out

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3069 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 9, 1956.

OIL WELL: The production during the first 24 hours was 75 barrels of liquid of which 100% was
was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I.
Gravity 37.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1442'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2292'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3040'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TORO SURVEY
	183		Caliche, Red Bed				1/4 - 253'
	245		Red Bed				1/4 - 1460
	581		Red Bed and Anhydrite				3/4 - 2030'
	786		Anhydrite				3/4 - 2060'
	2075		Anhydrite and salt				3/4 - 2432'
	3069		Anhydrite				3/4 - 2750'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

January 25, 1956 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name [Signature] Position or Title Area Supt. of Prod.