

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE W. M. Tulk WELL NO. 8 UNIT H S 25 T 13-S R 31-E

DATE WORK PERFORMED Jan. 11-12, 1956 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 96 Jts and piece (3048') 4-1/2" OD 9.50# Gr J-55 SS casing. Set and cemented at 3058' with 75 sacks regular Neat cement. Plug at 3024'. Maximum pressure 400#. Job complete 12:45PM 1-11-56.

After waiting over 30 hours, tested 4-1/2" casing with 1000 psi for 30 minutes. There was no drop in pressure. Drilled cement plug from 3024-3058'. Tested below casing shoe with 1000 psi for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kuder

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Jany

Position Area Supt. of Prod.

Company Gulf Oil Corporation