

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

~~Delfino Oil Company~~
(Company or Operator)

State P
.....
(Law)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 28, T13S, R11E, NMPM.

Undesignated Pool, Chavez County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 28 If State Land the Oil and Gas Lease No. is E-9495-5

Drilling Commenced April 30, 1955, 19..... Drilling was Completed May 14, 19 55

Name of Drilling Contractor.....Western Drilling Company.....

Address.....Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....4408 GR..... The information given is to be kept confidential until
 Not confidential..... 19.....

No. 1, from 3056 to 3057 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3. from.....to.....feet.

No. 4. from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22	Used	289	None	None	None	Surface string
5-1/2	14	New	3040	Fullington	None	None	Oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	289'	175	Pump & Plug		
7-7/8"	5-1/2"	3042'	200	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural well. No stimulation.

Result of Production Stimulation.....None.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3049 feet, and from _____ feet to _____ feet.
Cable tools were used from 3049 feet to Total depth feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 14,, 19 55.

OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100 % was oil; zero % was emulsion; zero % water; and zero % was sediment. A.P.I. Gravity 36° API

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	<u>1450</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1550</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2190</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2240</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>3056</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	150	150	Sand and anhydrite				
150	1450	1300	Sand and red beds				
1450	1550	100	Anhydrite				
1550	2190	640	Salt				
2190	3056	866	Shale, anhydrite & salt				
3056	3057	1	Queen sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 21, 1955

(Date)

Company or Operator Delfern Oil Company

Address 1706 - 14th St., Lubbock, Texas

Name H. J. Osterkopf

Position or Title Engineer