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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office 1962 JUN 4 AM 8:21 Commission Rule 1106)

Name of Company <b>Great Western Drilling Company</b>		Address <b>Box 1659, Midland, Texas</b>	
Lease <b>Rock Queen Unit - Tract 26</b>	Well No. <b>26-14</b>	Unit Letter <b>N</b>	Section <b>26</b>
Date Work Performed <b>5-28-62</b>		Pool <b>Caprock Queen</b>	County <b>Chaves</b>
Township <b>13-S</b>		Range <b>31-E</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Converted to an Injection Well**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well 26-14 was pulled and cleaned out to total depth. A packer was set at 2990'. Injection was started May 29, 1962 down 2" tubing under the packer.

Witnessed by <b>W.L.Robinette</b>	Position <b>Supervisor</b>	Company <b>Pioneer Well Services, Ltd.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

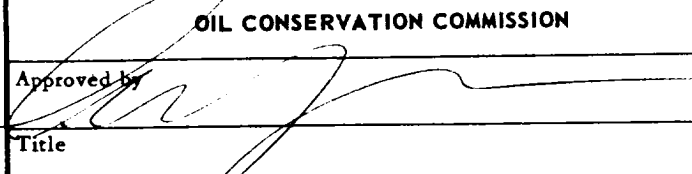
### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>O.H.Crews</b>	
Approved by 		Position <b>Administrative Coordinator</b>	
Title		Company <b>Great Western Drilling Company</b>	
Date			