

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation

(Company or Operator)

Chaves State "AJ"

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 26, T. 13-S, R. 31-E, NMPM.

Undesignated

Pool,

Chaves

County.

Well is 660 feet from South line and 1980 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is E-5758.Drilling Commenced January 25, 1955. Drilling was Completed February 9, 1955.Name of Drilling Contractor Donnelly Drilling Co.Address Box 443, Artesia, N. M.Elevation above sea level at Top of Tubing Head 4401'. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 3030' to 3041' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	301'	Baker			
5-1/2"	14#	New	3014'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	312'	300	Howco		
7-7/8"	5-1/2"	3021'	1550	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-16-55 - Treated open hole formation from 3025-3041' with 8000 gallons lease oil, 1# sand per gallon.

Result of Production Stimulation Flowed 66 bbls oil, no water thru 2-3/8" tubing 24 hours.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3021 feet, and from feet to feet.
 Cable tools were used from 3021 feet to 3041 feet, and from feet to feet.

PRODUCTION

Put to Producing February 9, 1955
 OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.7
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1420'	T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2275	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen	3028	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	8		Distance from Kelly Drive				
	35		Bushing to Ground				
	1410		Surface Sand & Caliche				
	1540		Red Bed				
	2125		Anhydrite & Red Rock				
	2492		Anhydrite & Salt				
	2565		Anhydrite & Shale				
	3035		Anhydrite, Gypsum & Shale				
	3041		Anhydrite & Shale				
			Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 14, 1955 (Date)
 Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name J. L. Jones Position or Title Area Supt. of Prod.