	·							Form C-103 Supersedes Of	ld.
DISTRIBUTION								C-102 and C-1	03
SAN A FE		NEW	MEXICO OIL	CONSERV	ATION CO	MMISSION		Effective 1-1-	35
FILE								5a. Indicate Type	of Lease
U.S.G.S.								State State	Fee
LAND OFFICE								5. State Oil & Ga	
OPERATOR								E-7659	s Lease No.
								minim	mmm
(DO NOT USE THIS	SUNDE	POPOSALS TO DRILL OF FOR PERMIT -	ND REPORT	S ON WE	LLS TO A DIFFERE	NT RESERVOI	R.		
1.								7. Unit Agreemen	n/
	WELL OTHER WATER INJECTION WELL							ROCK QUEEN UNIT	
2. Name of Operator									
GREAT WEST	PERM DRII	LING COMPA	ux					9. Well No.	. 33
3. Address of Operator									
BOX 1659	MIDLAN	D TX 7970						26-2 10. Field and Po	ol or Wildcat
4. Location of Well									-
UNIT LETTER		660 FEET I	ROM THE TO	RTH	LINE AND	1980_	_ FEET FROM	CAPROCK	MREN
UNIT LETTER									
THE <b>EAST</b>		on26	TOWNSHIP	13-5	RANGE	31 -E	NMPM.		
THE	LINE, SECT	ON							77777777
mmm	THITT	15. El	evation (Show u	whether DF,	, RT, GR, etc	c.)		12. County	
			GR 441	1'				CHAVES	
	<i></i>	<u> </u>			une of Not	ine Pen	ort or Otl	ner Data	
10.		Appropriate E		cate Nati	ure of Not	ice, kep	OIL OI OII	REPORT OF:	
NC	TICE OF I	NTENTION TO	):	l		208	SEQUEN	REPORT OF	
							$\overline{}$		
PERFORM REMEDIAL WORK	ĸ []		PLUG AND ABANDO	ON R	EMEDIAL WOR	к			ING CASING
TEMPORARILY ABANDON	XX			c	OMMENCE DRI	LLING OPNS.		PLUG	AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS		ASING TEST A	ND CEMENT J	QB		
				L					r 1
. und un meter eneme					OTHER				
other	or Completed C	perations (Clearly			OTHER			estimated date of	starting any proposed
17. Describe Proposed of work) SEE RULE 1  A. Tempor  B. Tempor  veter  C. Future	rarily ab rary aban r which w a plans a a study ximate de	endoned in donment was	July 1974  due to conical to luste well de for a te	offset production in tertiar	producer ce. njection y flood.	es cutti	s, including	percentage	starting any proposed
17. Describe Proposed of work) SEE RULE 1  A. Tempor  B. Tempor  vater  C. Future then  D. Approx	rarily above a plans a study ximate de	andoned in adoment was not economic to revaluate to revaluate for revalu	July 1974  due to consider to the for a transfer to the complete to the comple	offset production production in the best of the best o	producer ce. njection y flood.	ertinent date	s, including	percentage	s of
17. Describe Proposed of work) SEE RULE 1  A. Tempor  B. Tempor  veter  C. Future then  D. Approx	rarily above a plans a study ximate de	andoned in adoment was not economic to revaluate to revaluate for revalu	July 1974  due to consider to the for a transfer to the complete to the comple	offset production production in the best of the best o	producer ce. njection y flood. in 1975	ertinent date	s, including	percentage  not placed of	ns of injection,
17. Describe Proposed of work) SEE RULE 1  A. Tempor  B. Tempor  vater  C. Future then  D. Approx	rarily aborate day a study kimate day	endoned in adoment was not economic to revaluate for reval	July 1974  due to conscal to luste well de for a te sulusting to not complete to te	offset production production in the best of the best o	producer ce. njection y flood. in 1975	ertinent date	s, including	percentage	ns of injection,