



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

1955 AUG 30 PM 3:42

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation Chaves State "BM" B  
(Company or Operator) (Lease)  
Well No. 1, in NW 1/4 of NE 1/4, of Sec. 26, T. 13-S, R. 31-E, NMPM.  
Caprock Queen Pool, Chaves County.  
Well is 660 feet from North line and 1980 feet from East line  
of Section 26. If State Land the Oil and Gas Lease No. is E-7659  
Drilling Commenced July 26, 1955 Drilling was Completed August 4, 1955  
Name of Drilling Contractor P. W. Miller Drlg. & Prod. Co.  
Address Box 5613, Roswell, N. M.  
Elevation above sea level at Top of Tubing Head 4411' The information given is to be kept confidential until  
- , 19.

OIL SANDS OR ZONES

No. 1, from 3050 to 3070' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	26.40#	New,	296'	Baker			Surface Pipe
4-1/2"	9.50#	New	3043'	"			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8"	305'	250	Howco P & P		
6-3/4"	4-1/2"	3050'	1075	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-3-55 - Treated open hole formation from 3050-3070' with 8000 gallons lease crude with 1# sand per gallon.

Result of Production Stimulation Pumped 168 bbls oil, no water thru 2-3/8" tubing in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3070 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 11, 1955

OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3051'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6'		Distance from Kelly Drive				
	121		Bushing to Ground				
	1520		Caliche & Sand				
	1850		Red Bed				
	2125		Anhydrite & Salt				
	3051		Anhydrite & Shale				
	3070		Anhydrite				
			Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 29, 1955 (Date)  
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N. M.  
Name [Signature] Position or Title Area Supt. of Prod.