

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Chaves State "BM"-B WELL NO. 1 UNIT B S 26 T 13-S R 31-E
DATE WORK PERFORMED July 26-27, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 Jts (296') 7-5/8" OD Gr J-55 26.40# SS casing. Set and cemented at 305' with 250 sacks regular Neat cement. Plug at 280'. Maximum pressure 150#. Circulated approximately 40 sacks cement. Job complete by Howco 5:30PM 7-26-55.

After waiting over 24 hours, tested 7-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 280' to 305'. Tested below casing shoe with 350# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Wm. L. Markin
Title Engineer District I
Date 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation