



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Salsich, McGrath & Smith Leviok State
(Company or Operator) (Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec 26, T. 13S, R. 31E, NMPM.
Caprock Green Pool, Chaves County.

Well is 1980 feet from North line and 660 feet from East line
of Section 26. If State Land the Oil and Gas Lease No. is B-8822

Drilling Commenced 4/26, 1955 Drilling was Completed 4/30, 1955

Name of Drilling Contractor Jennings Drilling Company

Address Box 287, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4409 The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3060 to 3070 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Second Hand	306	Baker			Surface
5 1/2	14	New	3060	Baker		None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	306	175	Pump & Plug		Cement Circulated
8	5 1/2	3060	125	Pump & Plug	14.4	Hole Full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 1 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3070 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5/4, 19 55.

OIL WELL: The production during the first 24 hours was 192 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1140	T. Devonian	T. Ojo Alamo
T. Salt	1540	T. Silurian	T. Kirtland-Fruitland
B. Salt	2195	T. Montoya	T. Farmington
T. Yates	2310	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	2060	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Lime and Surface				
190	306	116	Lime, Sand, Shale				
306	1140	1134	Red Sand and Shale				
1140	1540	100	Anhy, Sand and Shale				
1540	2200	660	Anhy and Salt				
2200	2310	110	Anhy, Salt and Red Bed				
2310	3045	735	Sand, Anhy, Red Shale				
3045	3070	25	Red Shale, Salt, Sand, Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 18, 1955

Company or Operator Salsich, McGrath & Smith

Address 327 Petroleum Life Bldg., Midland, Texas

Name

Agent

Position or Title