

NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

....Depth Cleaned Out.....

Salaich	. MoGrat	h and Sudi	arnine)	***********************		Levick	- State
							31E NMPM
Capuack	Queen	*******************	********************************	Pool,	Chave]	County
Well is	660	feet from.		line and.	660	feet from	gast lin
of Section	26	If	State Land the Oil	and Gas Lesse No	. iı	22	•••••
Drilling Cor	mmenced			, 19. 5 5 Drilli	ng was Completed	Hay 20	, 19. 55
Name of Dr	rilling Contra	ctor	dings [F1]]i	ng Company			***************************************
Address	Box 2	87, Hebbe,	New Mexico				
		at Top of Tubi		109	The in	formation given is to	be kept confidential until
			•	OIL SANDS OR 2	ones		
No. 1, from.	30	55	to 3065	No.	4, f ro m	to	***************************************
No. 2, from.	•••••	1	to	No. !	5, from	to	***************************************
No. 3, from.			to	No. (ô, from	to	***************************************
			YMP	ORTANT WATE	2 SANDS		
Include data	on rate of w	vater inflow and		th water rose in ho			
No. 1, from.	Hon	.	to	***************************************	••••••	feet	***************************************
						•	
No. 3, from	•••••	•	to	***************************************		feet	
No. 4, from		••••••	to			feet	·······
		1		CASING RECO	RD		
SIZE	WEIGH PER PO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Üet					Grison
58	N ₄	Non	3053	- cher			OIL SERING
			MUDDIN	G AND CEMENT	ING BECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACES OF CEMENT	METHOD USED	0	MUD	AMOUNT OF MUD USED
11 8	8-5/8	305	125	Pump & plu	—		count circulated
	54	3053	14.7	Limb & bu	46		
			record of	PRODUCTION A	AND STIMULAT	TION	
		(Record t	he Process used, l	No. of Qts. or Gal	s. used, interval	treated or shot.)	
				-			
***************************************	••••••••••••••••••	***************************************		***************************************	*************************************		
	••••	*** ***********************************	***************************************	***************************************	••••••		

Result of Pro	duction Stim	ulation	***************************************		***************************************	***************************************	
		*******************	*****************************	************	,.,		***************************************

RECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TY	MAT S	t TTQ	Er I

Salt 1540 T Silurian T Kirtland-Fruitland				0 feet to 3065				
OHL WELL: The production during the first 24 hours wat. Mid. harrels of liquid of which. 100 % was rediment. APL. Gravity. 36. AS WELL: The production during the first 24 hours wat. M.C.F. plus. harrels of liquid Hydrocarbon. Shut in Pressur. lbs. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GROGRAPHICAL SECTION OF STATE): Northwestern New Macleo T. Anby. 1150 T. Divensia. T. Ojo Alamo. Sattla-stern New Macleo T. Anby. T. Farmingron. T. Anby. T. Farmingron. T. Yalvat. 2300 T. Simpson. T. Pictured Cliffs. T. Yalvat. T. McScc. T. McScc. T. McScc. T. McScc. T. McScc. T. McScc. T. T. McScc. T. T. Moriton. T. Gravity. T. Dakota. T. Gravity. T. Dakota. T. T. T. T. T. T. Dakota. T. McToba. T. McScc. T. McScc. T. T. T. T. T. T. T. T. T. McScc. T. T. T. T. T. T. T. T. McScc. T. T. T. T. T. T. T. McScc. T. T. T. T. T. T. McScc. T. T. T. T. T. McScc. T. T. T. McScc. T. T. T. T. McScc. T. T. McScc. T. T. T. McScc. T. T. T. McScc. T. T. McScc. T. T. McScc. T. T. T. McScc. T. T. T. McScc. T. T. T. McScc. T. T. McScc. T. T. T. T. T. McScc. T. McScc. T. T. T. McScc. T. T. T. McScc. T. T. T. T. T. T. McScc. T. McScc. T. McScc. T. McScc. T. McSc				PRODUC	TION			
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WM Oil;		-		,		t		100 a
ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I berefin of Inse Shot in Short in Pressure and a sea to the termined from available roords. ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I berefin of Inse Shot in Short in Pressure and to fur should be short in force of the well and all work done on it to fur as can be determined from a validate records. The short is for the same be determined from a validate records. ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I berefy wear or affirm that the information given berevith is a complete and correct ercord of the well and all work done on it to fur as can be determined from a validate records. Salsich, McGrath & Salth Salsich, McGrath & Salth Salsich, McGrath & Salth Salt Previous Left Siler, McGrath & Salth Salsich, McGrath & Salth Salt Previous Left Siler, McGrath & Salth Salt Salth, McGrath & Salth Salt Siler, McGrath & Salth Salt Salth, McGrath & Salth Salth McGrath & Salth Salt Siler, McGrath & Salth Salt Siler, McGrath & Salth Salt Siler, McGrath & Salth Salt Previous Left Siler, McGrath & Salth Salth McGrath & Salth Salt	OIL WEI						_	
ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED Thereby awar or affirm that the information given herewith is a compine and correct record of the well and all work done on its of are as as the determined from available records. ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACK SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED Thereby awar or affirm that the information given herewith is a compine and correct record of the well and all work done on its of are as the determined from a validable records. AND CORT SHIPS, a					••••••	.% water	r; and	% was sediment. A.P.I.
Legach of Time Shot in Personance Inc.		Grav	/i ty	36				
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): South-autent New Meater	GAS WEI	LL: The	production	during the first 24 hours was	N	A.C.F. pl	lus	barrels of
### PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): South		liqui	d Hydrocai	rbon. Shut in Pressurelbs.				
Southeastern New Mandoo	Length of	f Time Sh	ut in					
Southeastern New Mandoo	PLEA	ASE IND	CATE BE	LOW FORMATION TOPS (IN CONF	ORMANO	E WIT	H GEOGR	APHICAL SECTION OF STATE):
Salt 1940								•
Salt. 2160	•	•••••					Т.	Ojo Alamo
Table Tabl					•••		т.	Kirtland-Fruitland
T. Rivers. T. Queen. 3095 T. Ellenburger. T. For Wash. T. Mances. T. Dakota. T. Dakota. T. Dakota. T. Dakota. T. Dorinkard. T. T. T. T. Morrison. T. Dakota. T. T. T. T. T. Morrison. T. T				•				· · · · · · · · · · · · · · · · · · ·
Queen 3055				•				
C. Grayburg								•
Glorieta. T. Drickard. T. Tubbs. T. T	_			_		•••••	Т.	Mancos
T. Tubbs. T.								
Tubbs								
T. Miss T. T. FORMATION RECORD From To Thickness in feet Formation From To Thickness in feet Feet surface Line, sand, shale surface Line, sand, shale surface Line, sand, shale surface listed with the sand and shale listed 2100 4105 mhy, sand, red shale with the sand, red shale 2100 3051 751 Anhy sand, red shale 2100 3051 751 Anhy sand, red shale light sand, and salt light sand 305h 3055 1 Light sand ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Salsich, McGrath & Smith 327 Petrolsum Life 51:g., Midland, Texture of the sale shale shal								
From To Thickness Formation From To Thickness in Feet Formation 191 191 191 1115 Feet Surface Infect Formation From To Thickness In Feet Formation 193 305 1150 1115 Feet Surface Infect Infe	T. Abo	·····		т	•	••••••	т.	
From To Thickness in Feet Formation From To Thickness in Feet Formation O 191 191 Line, shale surface Line, sand, shale surface Line Surface 11,50 11								
From To Thickness in Feet Formation O 191 191 191 Line, shale surface line, sand, shale line, sand, red shale line 2300 120 hhy, salt, red shale shale and sold shale lines l	T. Miss						т.	
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 191		Т.		1			Thickness	s
191 305 11h line, sard, sincle 195 1150 11h 11h Fed sond sind shale 195 1210 (10) Anhy, said, red shale 196 2300 120 Anhy, said, red shale 2300 3051 751 3051 3052 1 Line 3051 3055 1 Line 3055 3065 10 ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far may can be determined from available records. Salsich, McGrath & Smith 3051 307 Petrolsum Life Blug., Midland, Tep	rom	10	in Feet	rormation	From	10	in Feet	Formation
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. May 23, 1955 Salsich, McGrath & Smith 327 Petrolsum Life Blug., Midland, To	191 305 1150 1540 2180 2300 3051 3054	305 11:50 15:10 21:0 23:00 3051 3051 3055	11h 11h5 90 6h0 120 751 3	Lime, sand, shele Red said and shale Anhy, said, red shale Anhy and salt Anhy, salt, red shale Anhy sand, red shale Lime Lime	salt			
as can be determined from available records. May 23, 1955 Salsich, McGrath & Smith 327 Petrolsum Life Blog., Midland, Tex	• .	1.	,					
Salsich, McGrath & Smith 327 Petroleum Life Blog., Midlami, To								of the well and all work done on it so far
	as can be		av		•		_ ~//	
MILITER I	as can be		Q _n 1			•	-	w. 7-2-Pw 27-3-3

Position or Title.....

Name Significant