ENERGY AND MINERALS DEPARTMENT

The state of the s				
40. 07 (07150 BCC61460	T			
DISTRIBUTION				
BANTA FE				
FILE				
U.\$.G.\$.				
LAND OFFICE	Γ			
DPERATOR	7			

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088			Form C-103 Revised 10-1-78
BANTA FE	SANTA FE, NEW MEXICO 87501			KC41260 10-1-78
FILE	•			Sa. Indicate Type of Lease
U.S.G.S.				State XX Fee
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR	1	7 4	005.0000	
		ع-مي	005-00873	mmmmm
IND MOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS	LUG BACK TO A DIFFER	ENT RESERVOIR.	
1. OIL	7. Unit Agreement Name			
2. Name of Operator	B. Farm or Lease Name			
Circle Pides Production	Inc			Rock Queen Unit Sec. 26
Circle Ridge PRoduction, Inc.			9. Well No.	
c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241				10
			10. Field and Pool, or Wildcat	
4. Location of Well J 19	80 SOT	uth	1980 FEET FROM	Caprock Queen
	26 TOWNSHIP			
15. Elevation (Show whether DF, RT, GR, etc.) 4405 DF			12. County Chaves	
16. Check	Appropriate Box To Indica	te Nature of No	tice, Report or Oth	ner Data
NOTICE OF IN	REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	COMMENCE DRI	ILLING OPNS. NO CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
Acid Treat		XX		
17. Describe Proposed or Completed Opwork) SEE RULE 1 fos.	erations (Clearly state all pertinen	t details, and give po	ertinent dates, including	estimated date of starting any proposed
Pulled Tension	tubing & packer. Repla Type packer. Set pack	ker at 2916.	tubing and ran	with KCl water.

Returned to injection 2/26/88. Injection rate 175 bbls per day at 500#.

It is proposed to treat with 500 gallons 15% regular acid.

18 1 herely	certify that the information above is true and comple	te to the best	of my knowledge and belief.	
B16HED	Wenna Walk	*1*LE	Agent	DATE 3/2/88
APPROVED BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE		MAR 3 - 1988.
CONDITIONS	OF APPROVAL, IF ANY:			