

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

AREA 840 ACRES
LOCATE WELL CORRECTLY

Bill A. Shelton

Manry-State

.....
(Company or Operator)

(1999)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 26, T. 13s, R. 31e, NMPM.

Pool

Chaves

County.

Well is 1980 feet from South line and 1980 feet from East line.

of Section 26 If State Land the Oil and Gas Lease No. is B - 399

Drilling Commenced July 10, 1955 Drilling was Completed July 29, 1955

Name of Drilling Contractor.....Hollis-Shelton Drilling Company.....

Address..... Lovington, New Mexico

Elevation above sea level at Top of Tubing Head..... DF 4405..... The information given is to be kept confidential until
No..... 19.....

No. 1. from 3032 to 3049 No. 4. from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 125 to 150 feet. Surface H₂O

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	193				Cement Surface
5 1/2	14	New	3049	Halliburton		3034-3047	Production St

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/2	8 5/8	193	100	Halliburton	(Circulated to Surface)	
7 7/8	5 1/2	3049	125	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....1076 BOPD - Natural

...Depth Cleaned Out.....3058

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5058 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing July 25, 1955
OIL WELL: The production during the first 24 hours was 1076 barrels of liquid of which 100 was oil; 33% was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3032 - 3049	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Surface lime				
125	150	25	Land				
150	250	100	Lime and red bed				
250	1450	1200	red bed				
1450	1500	50	Anhy and red bed				
1500	1575	75	red bed				
1575	1775	200	Salt				
1775	1800	25	Anhy				
1800	2100	300	Salt and anhy				
2100	2500	400	Anhy - lime				
2500	2525	25	over, lime				
2525	2750	225	Anhy - dolomite				
2750	3025	275	Anhy - lime				
3025	3032	7	dolomite				
3032	3049	17	land queens				
3049	3058	9	land - dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Will A. Shelton Address Box 1150, Lovington, N.M. 88661
Name Bill A. Shelton Position or Title Owner
(Date) 8/5/55