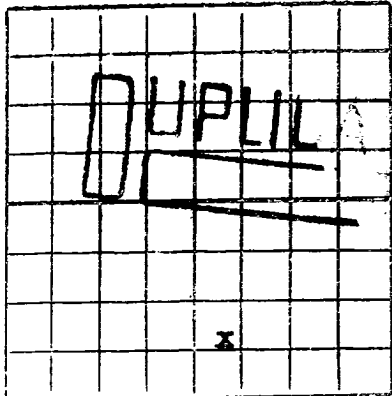


NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC  
HOBBS, New Mexico

1955 AUG 19 AM 6:34  
WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Bill A. Shelton

(Company or Operator)

Manry - State

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 26, T. 13s, R. 31e, NMPM.  
Caprock Queen Pool, Chaves County.

Well is 660 feet from South line and 1980 feet from East line  
of Section 26. If State Land the Oil and Gas Lease No. is B-399

Drilling Commenced August 1, 1955 Drilling was Completed August 16, 1955

Name of Drilling Contractor Hollis-Shelton Drilling Company

Address Lovington, New Mexico

Elevation above sea level at Top of Tubing Head DF 4395  
No The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3020 to 3030 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from 120 to 145 feet. Surface H<sub>2</sub>O  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32 lb.	Used	186				Cement Surface H <sub>2</sub> O
5 1/2	14 lb.	New	3043	Halliburton	3020 - 3030		Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/2	8 5/8	186	125	Halliburton (Circulated to Surface)		
7 7/8	5 1/2	3043	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation 1080 BOPD - Natural

Depth Cleaned Out 3050

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3050 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 16, 1955  
OIL WELL: The production during the first 24 hours was 1030 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 33  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Surface Line				
120	145	25	Red Sand				
145	250	105	Lime and Red bed				
250	1450	1200	Red bed				
1450	1500	50	Anhy and Red bed				
1500	1575	75	Red bed				
1575	1775	200	Salt				
1775	1800	25	Anhy				
1800	2100	300	Salt and Anhy				
2100	2500	400	Anhy - Lime				
2500	2525	25	Cherty Lime				
2525	2750	225	Anhy - Dolomite				
2750	3025	275	Anhy - Lime				
3025	3032	7	Dolomite				
3020	3030	10	Sand Queen				
3050	3050	20	Sand - Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8/16/55  
Company or Operator Bill A. Shelton Address Box 1150 Lovington, New Mexico (Date)  
Name Bill A. Shelton Position or Title Owner