

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-00875
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10418
7. Lease Name or Unit Agreement Name	Rock Queen Unit Sec. 26
8. Well No.	3
9. Pool name or Wildcat	Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	
2. Name of Operator Circle Ridge Production, Inc.	
3. Address of Operator c/o Oil Reports & Gas Services, Box 755, Hobbs, NM 88241	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 26 Township 13S Range 31E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4426 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to injective <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 7/30/90. Pulled rods & tubing. Ran 2 3/8" plastic lined tubing to 2955. Pressure tested tubing with 2000#. Set new Baker loc-set packer at 2955. Loaded annulus with KLC water. Began injection 8/1/90 at 600#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanna Saks TITLE Agent DATE 8/7/90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE NOV 8 1990

CONDITIONS OF APPROVAL, IF ANY:

8.936