

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 8-50)

(Submit to appropriate District Office as per instructions, Rule 1106)

**1962 APR 27 PM 2:14**

Name of Company <b>Great Western Drilling Company</b>		Address <b>Box 1659, Midland, Texas</b>	
Lease <b>Rock Queen Unit - Tract 15</b> <i>26</i>	Well No. <b>26-6</b>	Unit Letter <b>F</b>	Section Township Range <b>26 13-S 31-E</b>
Date Work Performed <b>April 5, 6, 7, 1962</b>	Pool <b>Caprock Queen</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              |  |

Detailed account of work done, nature and quantity of materials used, and results obtained:

**Well 26-6 was converted to injection in January, 1961. In order to selectively control injection - a liner was run to 3052', (64' of 4-1/2") and cemented with 35 sacks plus 2% HA5. After 24 hours a pressure of 1500 psi was applied for 30 minutes. There was no pressure drop. This liner was perforated 3036-3044' with 4 shots/ft. A packer was set at 2910' and the well was returned to injection. Injection is down 2" under this packer.**

Witnessed by <b>W. L. Robinette</b>	Position <b>Supervisor</b>	Company <b>Pioneer Well Services, Ltd.</b>
--	-------------------------------	---

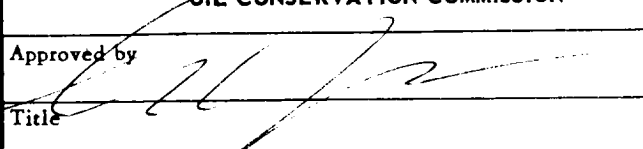
**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>O.H. Crews</b>		
Title	Position <b>Administrative Coordinator</b>		
Date	Company <b>Great Western Drilling Company</b>		