

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY GEROR OIL CORPORATION, 1846 E. Broadway, Tucson, Arizona
(Address)

LEASE State 10418-65 WELL NO. 11 UNIT F S 26 T 13S R 31E
DATE WORK PERFORMED 4-25-58 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand-Frac

Detailed account of work done, nature and quantity of materials used and results obtained.
Removed rods and tubing. Cleaned hole with sand pump. Treated well down casing using 25 BBLS lease crude for break-down and fill - 444 BBLS for treating - 85 BBLS for flush. Treated with 4,000 pounds 20-40 sand and 27,000 pounds 10-20 sand. Installed tubing and rods to pump. Treated by Dowell, Inc. by G. L. Porter, Service Engineer.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4425 D. FTD 3067 PBD - Prod. Int. 3044-67 Compl Date 2-24-55
Tbng. Dia 2' Tbng Depth 3,000' Oil String Dia 5 1/2 Oil String Depth 3044
Perf Interval (s) O. H. 3,044 to 3,067
Open Hole Interval 3044-3067 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-21-58</u>	<u>5-5-58</u>
Oil Production, bbls. per day	<u>30</u>	<u>54</u>
Gas Production, Mcf per day	<u>Not measured</u>	<u>Not measured</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>Not measured</u>	<u>Not measured</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>R. E. Geror</u>	<u>Geror Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. F. Filler
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. E. Geror
Position President
Company Geror Oil Corporation