

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

White-Geror Oil Corp. State
(Company or Operator) (Lease)

Well No. 13, in NE 1/4 of SW 1/4, of Sec. 26, T. 13S, R. 31E, NMPM.
Drickey-Queen Pool, Chaves County.

Well is 1980 feet from South line and 1980 feet from West line
of Section 26. If State Land the Oil and Gas Lease No. is ?

Drilling Commenced 2-22, 1955. Drilling was Completed 3-20, 1955.

Name of Drilling Contractor R. A. Thomas

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head D.F. 11106 The information given is to be kept confidential until
Not, 19

OIL SANDS OR ZONES

No. 1, from 3022 to 3033 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 135 to 165 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8		New	223				Water shut off
5 1/2		New	3022				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	223	100			
	5 1/2	3022	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural. Open hole from 3022-3033

Result of Production Stimulation 1 PP 236 BOPD

Depth Cleaned Out 3033

If drill-stem or other special tests or surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3024 feet, and from feet to feet.
Cable tools were used from 3024 feet to 3033 feet, and from feet to feet.

PRODUCTION

Put to Producing 3-20, 1955

OIL WELL: The production during the first 24 hours was 236.16 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was TSTM M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1140		T. Devonian		T. Ojo Alamo
T. Salt	1500		T. Silurian		T. Kirtland-Fruitland
B. Salt	2120		T. Montoya		T. Farmington
T. Yates	2275		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3022		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Caliche				
125	155	30	Water Sand				
155	1140	1285	Red Shale				
1140	1500	60	Anhy				
1500	2120	620	Salt				
2120	2275	155	Anhy & Red Shale				
2275	2390	115	Red sd. (Yates)				
2390	3022	632	Red Shale, Salt, Anhy & some Red sd.				
3022	3033	11	Fn. Grey sd. w/oil st. (Queen)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Chas. D. Sands 3-25-55

(Date)

Company or Operator White-Petrol Oil Corp.

Address

Name

Position or Title Consulting Geologist

J. D. SANDS
303 Green Acres
Hobbs, New Mexico