| All post of the second s | | | • • |
|---|----------------|----------------|--|
| | | - Form | C-103 |
| NEW MENTED ON CONCEPTION | | (Revis | ed 3-55) |
| NEW MEXICO OIL CONSERVATI | ON COMMISSIO | ON | - |
| MISCELLANEOUS REPORT | S ON WELLS | | |
| (Submit to appropriate District Office as pe | r Commission | Rule 1106) | |
| | | | |
| COMPANY Great Western Drilling Company B | ox 1659, H | lidland, Texas | đ. đ |
| (Address) | | | |
| Rock Queen Unit 27 | | | |
| LEASE WELL NO. 27-16U | NIT PS2 | 7 T 13-8 | R 31-8 |
| DATE WORK PERFORMED January 3, 1961 P | OOL Caproc | k Queen | |
| | | | |
| This is a Report of: (Check appropriate block) | | of Test of Ca | aing Shut off |
| is a support of. (Oneck appropriate block) | | or rest or Ca | sing Shut-on |
| Beginning Drilling Operations | Remedia | al Work | |
| Plugging | X Other | Converted to 1 | ajection |
| | | | |

Detailed account of work done, nature and quantity of materials used and results obtained.

Well 27-16 had a packer set at 2885'. Injection is down tubing under this packer.

Order WFX No. 55

| FILL IN BELOW FOR REMEDIAL V | ORK REPORTS ONLY |
|---------------------------------|--|
| Original Well Data: | |
| DF Elev. TD PBD | Prod. Int. Compl Date |
| Tbng. Dia Tbng Depth | Oil String Dia Oil String Depth |
| Perf Interval (s) | |
| Open Hole Interval P | roducing Formation (s) |
| RESULTS OF WORKOVER: | BEFORE AFTER |
| Date of Test | |
| Oil Production, bbls. per day | |
| Gas Production, Mcf per day | |
| Water Production, bbls. per day | |
| Gas-Oil Ratio, cu. ft. per bbl. | |
| Gas Well Potential, Mcf per day | |
| Witnessed by | |
| | (Company) |
| OIL CONSERVATION COMMISS | above is true and complete to the best of |
| Name Leslie & Clements | my knowledge. Name Officers 0.11.Crews |
| Title | Position Administrative Coordinator |
| Date | Company Great Western Drilling Company |