

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con  
P 1980  
Hobbs NM 8824

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Northland Operating Co.

3. Address and Telephone No.

3500 Oak Lawn, Suite 380, Dallas, Texas 75219-4398

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Sec. 27 T 13S R 31E  
Unit I

5. Lease Designation and Serial No.

NM-04385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rock Queen Unit  
Unit No. 891006920

8. Well Name and No.

32

9. API Well No.

30-005-00888

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

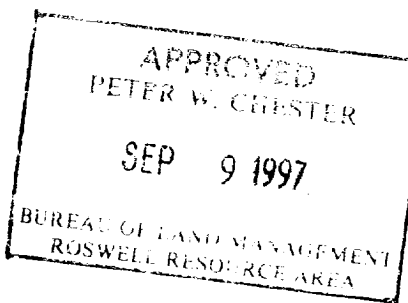
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Abandon SI  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Northland Operating Co. has completed engineering plans to redrill and expand the Rock Queen, Drickey Queen and West Cap Queen waterflood and is now arranging financing for implementation of these waterflood redevelopment projects. Therefore, it is requested that Northland be allowed to retain the well in its present status for a maximum of six months pending implementation of the redevelopment projects.

APPROVED FOR 6 MONTH PERIOD  
ENDING 7/15/98



RECEIVED  
1991 AUG 22 P 10:59  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Petroleum Engineer

Date

8-15-97

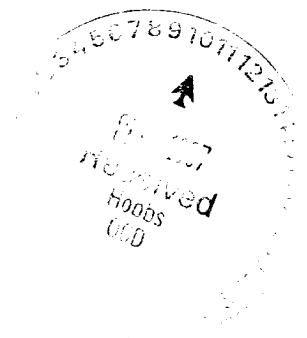
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



Subject UNIT ROCK QUEEN FIELD CAPROCK Date \_\_\_\_\_  
WELL 27I (27-9) LOCATION 135 31E 27I Sheet \_\_\_\_\_ of \_\_\_\_\_  
CURRENT STATUS ACTIVE INJECTOR Project No. \_\_\_\_\_  
 By \_\_\_\_\_

MEAS. DATUM: 4424 DFKB ELEV: 4424 GR. ELEV: 4415

24#/FT 8 5/8" CSA 318'  
 w/ 200 SX CMT

7/20/90 WELL REPORT  
RAN 2990' (EST 96 JTS) 2 3/8"  
EVE 8R J-SS PLASTIC  
COATED TBG W/ BAKER  
TENSION PKR.

2990' 2 3/8" EVE 8R  
J-SS 4.64 FT 1PC TBG

← 2% KCL WATER IN ANNULUS

BAKER TENSION PKR  
@ 2990'

TOP QUEEN SAND @ 3027'

14#/FT 5 1/2" CSA 3026'  
 w/ 200 SX CMT

TD 3028'

(1)(2)

(1) 4/30/SS ORIG COMP. IN 2'  
 OF OPEN HOLE 3026'  
 - 3028'. NO INDICATION  
 OF STIMULATION.  
 IP 464 BPLOPD

2' OPEN HOLE

(2) 7/20/90 CONVERTED TO WATER  
 INJECTION. CLEANED HOLE  
 TO TD. RAN 2 3/8" EVE 8R  
 J-SS TBG ON PACKER TO  
 2990'. SET PKR @ 2990'.

