

Information Only

OPERATOR'S COPY

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTINUE RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.

MMXO-3160-4

5. LEASE DESIGNATION AND SERIAL

4385  
NM-03844

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. NAME OF OPERATOR Circle Ridge Production, Inc. 3a. Area Code & Phone No. 505-393-2727

3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, P. O. Box 755, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit I 1980' FSL & 660' FEL of Section 27

16. PERMIT NO. 17. PLATATIONS (Show whether DP, RT, or etc.)  
4424 DF

7. UNIT AGREEMENT NAME 27

Rock Queen Unit Sec. 27

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sec. 27, T13S, R31E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

DEEP OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

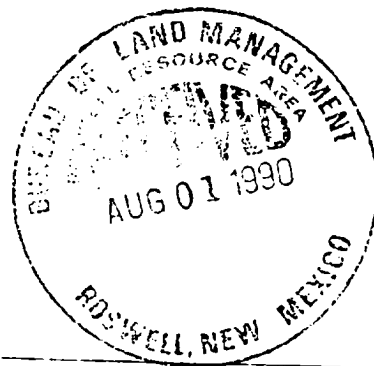
ABANDONMENT

Convert to Injection R-9361

19. DESCRIBE PROMISED OR COMPLETED OPERATIONS. Clearly state all pertinent details and give pertinent dates, including estimated date of starting and completion or Recompletion Report and Log form.  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  
(If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-  
tinent to this work.)

Work began 7/20/90. Pulled rods & tubing. Ran 2 3/8" plastic coated tubing with Baker tension packer set at 2700'. Tested tubing with 2000#. Loaded annulus with KCL water. Began injection 7/21/90, 300# pressure.

Above as per verbal approval from Jerry Sexton and David Catanach.



20. I hereby certify that the foregoing is true and correct

SIGNED

Honnie Nally

TITLE Agent

DATE 7/30/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

SUBJECT TO LIKE  
APPROVAL BY STATE

Accepted  
Peter W. Chester  
AUG 3 1990

\*See Instructions on Reverse Side