

N. M. OIL CONS. COMMISSION
P. O. BOX 88240
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT LIVING
OFFICE P. NUMBER
OF COPIES REQUIRED
(Other instructions on reverse side)

RLM Roswell District
Modified Form No.
NM-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection well	3a. Area Code & Phone No. 505-393-2727	5. LEASE DESIGNATION AND SERIAL NO. 4385 NM-03844
2. NAME OF OPERATOR Circle Ridge Production, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME 27 Rock Queen Unit Sec A 3
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, P. O. Box 755, Hobbs, NM 88241	9. WELL NO. 9	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL of Section 27	10. FIELD AND POOL, OR WILDCAT Caprock Queen	11. SEC., T., E., M., OR BLM. AND SURVEY OR AREA Sec. 27, T13S, R31E
14. PERMIT NO.	15. PLATATIONS (Show whether DP, RT, GR, etc.) 4424 DF	12. COUNTY OR PARISH Chaves
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to Injection ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work began 7/20/90. Pulled rods & tubing. Ran 2 3/8" plastic coated tubing with Baker tension packer set at 2700'. Tested tubing with 2000#. Loaded annulus with KCL water. Began injection 7/21/90, 300# pressure.

Above as per verbal approval from Jerry Sexton and David Catanach.



18. I hereby certify that the foregoing is true and correct

SIGNED Ronnie Neller

TITLE Agent

DATE 7/30/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
SUBJECT TO LIKE
APPROVAL BY STATE

Accepted by Peter H. Chester
AUG 2 1990

*See Instructions on Reverse Side