

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 04385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ROCK QUEEN UNIT

8. FARM OR LEASE NAME

9. WELL NO.

27-10

10. FIELD AND POOL, OR WILDCAT

CAPROCK QUEEN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 27

12. COUNTY OR PARISH

CHAVES

13. STATE

NMEX,

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER **WATER INJECTION WELL**

2. NAME OF OPERATOR

GREAT WESTERN DRILLING COMPANY

3. ADDRESS OF OPERATOR

BOX 1659 MIDLAND TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL 1650' FEL, Sec. 27, T-13-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4416' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/21/76 Set wireline BP @ 2836'. Pumped into csg. @ 1/2 BPM @ 100 psi.
9/22 Ran pkr, found hole in csg between 518'-550'.
9/23 Set ret. @ 500'. Cmt w/185 sx "C" + 18% salt + 2% CFR2.WOC 3 1/2'. Recmt w/100 sx "C" + 18% salt + 4#/sx gilsonite foll. by 150 sx "C" + 18% salt. WOC 3 1/2'. Recmt w/100 sx "C" + 25#/sx gil. & 4% CaCl. foll. w/150 sx "C" + 4% CaCl.
9/24 Pmp 25 bbls special gel foll. by 100 sx "C" cmt w/25#/sx gil. + 4% CaCl. WOC 1'.
Pmp 50 bbls brine wtr pad + 75 bbls special gel, foll. by 100 sx "C" w/4% CaCl.
9/25 Stung back into Ret. @ 500' & cmt w/75 sx "C" + 4% CaCl. POH/tbg. press csg to 500 psi.
Cmt down bradenhead w/125 sx "C" + 4% CaCl. SI bradenhead.
9/26 Drld 3' of cement at 497' & Retainer at 500'.
9/28 Drld hard cmt fr 500-575. Press tested to 1000# & pmp tbg out of hole, WO to 2836(top of BP) & comm. drlg on plug.
9/29 Drld out BP & lowered bit to 3007. Circ & drld to 3019. Lost 2 cones. Fished, left 1. Drld & CO to 3038'.
9/30 Pulled bit, ran pkr, set 2840. Swab & rec 20 B black heavy wtr & BS. LD workstring.
10/1 Ran pkr + tbg, circ hole w/100 BFW mix w/55 glas Tretolite KW-37. Set pkr, treat/500 gals alcohol, parasol d + 500 gals 15% NE acid + 900 gals MCA w/100 gals AS-1. BOI 500 BWPD @ -0- psi.
10-6 Injected 456 BW/day at -0- psi.

RECEIVED

OCT 08 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE General Superintendent

DATE 10-7-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

OCT 12 1976

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION COM.
HOORS. N. M.
1976