

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Con
P 1980
Hobbs NM 88241

7. FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Rock Queen Unit Unit No. 891006920
2. Name of Operator Northland Operating Co.	8. Well Name and No. 30
3. Address and Telephone No. 3500 Oak Lawn, Suite 380, Dallas, Texas 75219-4398	9. API Well No. 30-005-00891
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C Sec. 27 T 13S R 31E 660' FNL & 1980' FWL	10. Field and Pool, or Exploratory Area Caprock Queen
	11. County or Parish, State Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

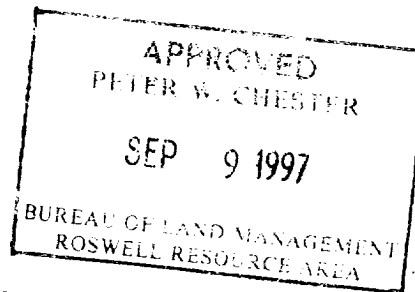
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u> <i>SI</i>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Northland Operating Co. has completed engineering plans to redrill and expand the Rock Queen, Drickey Queen, and West Cap Queen waterflood and is now arranging financing for implementation of these waterflood redevelopment projects. Therefore, it is requested that Northland be allowed to retain the well in its present status for a maximum of six months pending implementation of the redevelopment projects.

APPROVED FOR 6 MONTH PERIOD
ENDING 2/15/98



RECEIVED
1997 AUG 22 P 10: 59
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Petroleum Engineer Date 8-15-97
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Subject	UNIT <u>ACK QUEEN</u> FIELD <u>CAPROCK</u>	Date
	WELL <u>27C (27-3)</u> LOCATION <u>13S 31E 27C</u>	Sheet <u> </u> of <u> </u>
	CURRENT STATUS <u>T.A. PRODUCER</u>	Project No. <u> </u>
		By <u> </u>

1 IT 2 3/8" TBG

MEAS. DATUM: 4430 DFKB ELEV: 4430 GR. ELEV: 44211 3 3/8" CSA 170
w/160 SX CMT.

VISUAL INSPECTION 7/2+19. SHOWED ONLY 2 3/8" TBG IN WELL. NO RODS, NO PUMP UNIT. IN VIEW OF FACT THAT WELL HAS BEEN SI SINCE 2/65 & THAT WELL WAS PLUGGED IN T.P. STATUS 10-4-74, ESTIMATE 1 IT TBG IN WELL HEAD. TBG IS OPEN TO ATMOS.

TOP QUEEN SAND @ 3025'5 1/2" CSA 3031'

w/200 SX CMT

- (1) 7-14-55 ORIG COMP IN OPEN HOLE 3031-3046'.
IP FLOWED 653 BLPD
NATURAL

(1)

TO 3046

LAST PROD: FEB. 1965, SI DUE TO HIGH WATER CUT. INSPECTION C
TO PRODUCER