Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 e Instructi at Bottom of Page

DISTRICT E P.O. Drawer DD, Astonia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

1.1 21.2 1.2... Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Bennes Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Circle Ridge Production, Inc. 30-005-00894 c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241 Research for Filing (Check proper box) Other (Please explain) New Well nge in Transporter of Recomplete Effective 11/1/89 ngo la Operator Casinghead Gas Condensate IL DESCRIPTION OF WELL AND LEASE Drickey Queen Sand Unit Tract Well No. Pool Name, Including Formation Kind of Lease Lease No. Caprock Queen 5 State. Federal on NM-03927 1980 Feet From The South Line and East Line 33 Township 13 S 31 E Range , NMPM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS onized Transporter of Oil or Condensate Phillips Petroleum Co. - Trucks Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762 es of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, pive location of make. Unit Twp. 14S 31E Is gas actually connected? When? 3 NO mics is commingled with that from any other lease or pool, give commingling order number: lf this ju IV. COMPLETION DATA Oil Well Gas Well Deepen Plug Back Same Res'v New Well Workover Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Performance Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rua To Tank Producing Method (Flow, pump, gas lift, etc.) Leagh of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prof. During Test Oil - Bbls. Water - Bbls. Gas- MCF 

GAS WELL

Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 13.40 Testing Method (pital, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

**VL OPERATOR CE**RTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above , is true and complete to the best of my knowledge and belief.

Vania Hallo Signature Donna Holler Printed Name Тще 10/16/89 505-393-2727 Telephone No. Date

## OIL CONSERVATION DIVISION OCT 18 1989

Date Approved .

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT | SUPERVISOR

Title \_.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.