Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Asteria, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bassos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	11200	TO TRA	ANSP	ORT OI	L AND NA	TURAL	MZATION BAS				
Opesator				ell API No.							
Circle Ridge Production, Inc.						30-005-00:897					
c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241											
Reason(s) for Filing (Check proper box)						ver (Please exp		<del></del>			
New Well Recompletion	Oil	Change is			_						
Recompletion											
If change of operator give name			,				<del></del> -	<del></del>			
NAME AND ASSOCIATION OF TAXABLE PARTY ASSOCIATIO	4375 7 75						<del></del>	<del></del>			
Lass Name Drickey Queen	ling Formation K			d of Lease No.							
Sand Unit Tract	13 8 Caprock C							Federal or Fee NM-03927		<b>ин N</b> a. 3927	
Location											
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line											
Section 33 Township 13 S Range 31 E NMPM, Chaves County											
County											
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)											
Phillips Petroleum Co	4001 Penbrook, Odessa, Texas 79762					<del>-</del> /					
Nume of Anthonized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					ਘ)	
If well produces oil or liquids,	Is gas actually connected? When ?										
pive location of teaks.	L	<b>Sec.</b> 3	Typ 14S	] 31E	NO		1				
If this papelusion is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA											
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i_		İ				oute No.		
Date Specified	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay	<del></del>	Tubing Depth			
Perforations											
• • • • • • • • • • • • • • • • • • •								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
										~	
V. TEST DATA AND REQUES	T FOD AT	LOWA	210								
<del>_</del>				il and muss	be equal to or	exceed top allo	owable for this	depth or be fo	r full 24 hours	r.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rua To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)											
Leagth of Test	Tubing Pressure				Casing Pressu			Choke Size	Choke Size		
	room treame				Caving 1 (case)	16					
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
					-,						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	League of 1684				boil. Codoeniale/MMCr			Of a viry of Confidentials			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR OF PRINCIPAL	me or c	701 m				<del></del>	· · -				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					OCT 1 8 1989						
is true and complete to the best of my knowledge and belief.					Date Approved						
Danie Delles											
Signatura Donna Holler					Ву	OR	IGINAL SIC	NED BY JE	RRY SEXT	)N	
Printed Name Tule					Title : DISTRICT   SUPERVISION						
10/16/89 505-393-2727 Date Telephone No.						•		<del></del>			
		i erebi	DUBE NO.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.