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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

(Date)

	SANTA FE FILE	REQUEST	FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS				
	TRANSPORTER OIL							
	OPERATOR GAS	-						
1.	PRORATION OFFICE					_		
	Weldon S. Guest & I.	J. Wolfson		*				
	C/O Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper box) New We!! Other (Please explain)							
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Effective May 1, 1972 Casinghead Gas Condensate						
	If change of cwnership give name and address of previous owner	Chavez Oil Ltd., Hob	obs, New Mexico					
11.	DESCRIPTION OF WELL AND		NM-03927					
	Sand Unit Tract Location	13 8 Pool Name, Including R	1 No. Pool Name, Including Formation Caprock Queen State, Fede		Lease No. al or Fee Federal above			
	Unit Letter 0 ; 66	Feet From The South Li	ne and 1980	Feet From The	Bas t			
	Line of Section 33 To	wnship 13 S Range	31 E , NMPM	. Chaves	·	County		
III.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil Texas-New Mexico Pip		Address (Give address Box 1510. M	to which approved copy of idland, Texas	of this form is to 79701	o be sent)		
	Name of Authorized Transporter of Ca			to which approved copy		o be sent)		
	75 (Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When				
	If well produces oil or liquids, give location of tanks.	G 3 14S 31E						
IV.	If this production is commingled win COMPLETION DATA					1		
	Designate Type of Completion		New Well Workover	Deepen Plug Bo	ıck 'Same Res	v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Tubing Depth			
	Perforations			Depth C	Casing Shoe			
			D CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>ET</u>	SACKS CEM	ENT		
v.	TEST DATA AND REQUEST FO		after recovery of total volume	me of load oil and must i	be equal to or e	xceed top allow-		
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke f	Choke Size			
	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas - Ma)F			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choke S	iize	<u> </u>		
VI.	CERTIFICATE OF COMPLIANC	 F	OIL C	ONSERVATION	COMMISSION			
* 1.	ERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED				
	I hereby certify that the rules and rules commission have been complied w	APPROVED JUN 1		Orio Signed	bv			
	above is true and complete to the best of my knowledge and better		Dist. I. Supv.			icy .		
					•			
	Ronna.	Holles	If this is a requ	be filed in compliance to the formula of the second	a newly drille	d or deepened		
•	(Signa Age	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
		⁶ 9, 1972		this form must be fille				
Julie 7, 17/2			11		4 TT for about	ree of owner		

able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN 9 1972

OIL CONSERVATION COMM. HOBBS, N. M.

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