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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
- THANGE ON ER	GAS		
OPERATOR			
PROBATION OFFICE		I	

	SANTA FE		CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11				
	FILE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR		NATUDAL CAS			
	LAND OFFICE		TANOTON TOLL AND	NATURAL GAS			
	I RANSPORTER OIL						
	GAS						
	OPERATOR PROPATION OFFICE						
I.	Operator		<del></del>		<del></del>		
	Weldon S. Guest & I.	J. Wolfson					
	c/o Oil Reports & Gas	Service, Inc., Box 763,	Hobbs, New Mexi	co 88240			
	Reason(s) for filing (Check proper ba		Other (Please				
	New We!l	Change in Transporter of:			•		
	Recompletion Change in Ownership	Oil Dry C	ensate EIIe	ctive May 1, 197	2		
		:		<del></del>			
	and address of previous owner	Chavez Oil Ltd., Hobbs,	New Mexico				
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	F:matton	Kind of Lease	NM-03927		
	Drickey Queen Sand Unit Tract	13 1 Caprock Qu			ederal Legse No.		
	Location N 6	60 South	1980	We	st		
	Unit Letter;	Feet From The Li		Feet From The			
	Line of Section To	ownship 13 S Range	31 E , NMPM	. Chaves	County		
III.		RTER OF OIL AND NATURAL G		<u> </u>			
:	Name of Authorized Transporter of O	11 or Condensate	Address (Give address	o which approved copy of th	is form is to be sent)		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address )	o which approved copy of th	is form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When	<del></del>		
	If well produces oil or liquids, give location of tanks.	1 1 1	is que detadir, comiect	l when			
	If this production is commingled w <b>COMPLETION DATA</b>	rith that from any other lease or pool	, give commingling order	number:	\$		
	Designate Type of Completi	Oll Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1		
				.,5,7,5			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Dep	th		
ŀ	Perforations	<del></del>		Depth Casi	ng Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		ACKS CEMENT		
[							
ŀ							
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total value	ne of load oil and must be e	qual to or exceed top allow-		
	OIL WELL	able for this d	epth or be for full 24 hours	)	100 to 0. 12000 top 0.100-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
(_							
۲	GAS WELL	It worth of To-1	Phile O. L. T.		<del></del>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of C	ondensate		
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size			
		I CE		0.1055.425.55			
V1. (	ERTIFICATE OF COMPLIANCE		OIL C	JUN 12 1972			
		regulations of the Oil Conservation	APPROVED JOIL 13/2, 19 Orig. Signed by				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held if			BYJoe D. Ramey				
			TITLE Dist. I, Supv.				
			This form is to be filed in compliance with RULE 1104.				
							-
	Agen	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
-	Ageil (Ti						
			able on new and recompleted wells.				
June 9, 1972 (Date)			Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

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JUN 9 1972
OIL CONSERVATION COMM.
HOBBS, N. M.