Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Bearos Rd., Aztec, NM 87410	REQ	UEST F	OR A	ALI O	WA	RI E AND	AUTHOR	IZATION				
I.							ATURAL G					
Circle Ridge Production, Inc.									Well API No.			
Address								·	30-005-00901			
c/o 011 Reports & Gas	Servi	ces, Ir	nc.,	P.0	. Bo	ox 755,	Hobbs, N	M 88241				
Reason(s) for Filing (Check proper box) New Well							her (Please exp		···	··		
Recompletion	Oil	Change in	Dry C		K :	T	PP1-2	33 h /a	•			
Change in Operator	Casinghe		•	enmie		r.	ffective	11/1/8	9			
If change of operator give name and address of previous operator												
IL DESCRIPTION OF WELL												
Sand Unit Tract	Sand Unit Tract 13 2 Caprock								of Lease No. Federal or Fee NM-03927			
Unit Letter M	. 66	ю	_ Feet I	Proces Ti	be _S	South Li	ne and6	60 p	eet From The	West	Line	
Section 34 Townshi	ip 13	<u>s</u>	Range	<u> </u>	31	E , N	ІМРМ,	Chaves			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	OF OF O		ND N	ATU.	RAL GAS	ve address to w	tich	4			
Phillips Petroleum Co Trucks						Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762						
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					int)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec.	Twp. 14S	1	Rge.	NO	ly connected?	When	7	·		
If this pendention is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve com	mingl	ing order nun	ber:	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion		Oil Well	_i_	Gas W	eli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	al. Ready to	Prod.			Total Depth		·	P.B.T.D.		 _	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations								<u>-</u>	Depth Casing Shoe			
TUBING, CASING AND						CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET		s	ACKS CEME	NT	
. TEST DATA AND REQUES	T EOD A	LLOYUA	DI D									
				oil and	musi È	se equal to or	exceed ton allo	nuable for this	death ar he fo	= 6:11 24 hour	.a.l	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure					Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	est		· ·		Bbls. Conden	sate/MMCF	 -	Gravity of Co	ndensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFICA	TF OF	CUMDI	TAN	CE		-						
I hereby cartify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OCT 1 8 1989						
		· value.				Date	Approved	d t	001	7 0 10		
Samuel Ja	Mes				_	D						
Signature Donna Holler						By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name 10/16/89	ated Name Title					Title_		DISTRICT	SUPERVIS	OR 		
Date			none No		_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.