District Office Appropriate District Colors
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT H
P.O. Depart DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bassos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator .		IO IN	ANSP	OHI OI	L AND NA	TURAL G					
Circle Ridge Producti				API No. -005-00903							
c/o Oil Reports & Gas	Servic	es, Ir	nc	P.O. B	ox 755.	Hobbs. N	M 8827.1				
Resecu(4) for Filing (Check proper bax)	· · · · · · · · · · · · · · · · · · ·					er (Please expl					
New Well		Change in			_	•	•				
Recompletion Oil Dry Gas Effective 11/1/89											
Change in Operator	Casinghos	d Gas	Conde	ante 📗				·			
if change of operator give name and efficies of pravious operator											
IL DESCRIPTION OF WELL	AND LE										
Lesse Mans. Drickey Queen Well No. Pool Name, Inclu Sand Unit Tract 13 4 Caprock								ind of Lease Lease No. NM-03927			
Location .	13 1	-4	1 001	PI UCK C	Arteatt			Teneral de-ten	NM-O	3927	
Unit Letter K	_ :188	80	Feet Fr	om The S	outh Lin	20.	80 _F	set From The	West	Line	
Section 34 Townshi	. 12 (2			_		•	~ 11010 100			
Section 34 Townshi	, 13 5	2	Range	31	E N	MPM,	Chaves			County	
III. DESIGNATION OF TRAN				D NATU							
Name of Authorized Transporter of Oil Phillips Petroleum Co		or Condex	istic		I .	e address so wi				M)	
Name of Amborized Transporter of Casing	4001 Penbrook, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be zent)										
If well produces oil or liquids, give location of make.	spilt or liquids, Unit 1 metr. L		Sec. Twp. R 3 148 31		L is gas actually connected?			When?			
If this pupilisation is commingled with that	from any other	r lease or	pool, giv	e comming		per:		 , , , , , , , , , , , , , , , , , ,			
IV. COMPLETION DATA		·						,			
Designate Type of Completion	- (X)	Oil Well	1 6	ias Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			This Doct			
Train of French Politica					,			Tubing Depth			
Perforations				Depth Casin	g Shoe						
	'n	IRING	CASIN	IC AND	CEMENTIN	IC PECOPI		<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
o o company											
/. TEST DATA AND REQUES	T FOD AT	IOWA	DIE					<u> </u>			
OIL WELL (Test must be after re				il and must	be e aual to or i	exceed too allo	wable for this	depth or be f	or full 24 kour.	s)	
Dute First New Oil Rua To Tank	Date of Test					thod (Flow, pur					
Length of Test	Tubing Pressure				Casing Pressur	<u>-</u>	1	Choke Size			
	I noting Pressure			Caning 1 (cost) (c			0.000				
	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					·						
GAS WELL Actual Finit Test - MCF/D	Length of Te	at .			Dhia Condona	A A / CE		<u> </u>			
200					Bbis. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
			·			 					
LOPERATOR CERTIFICA				CE		II CON	CED\/A	TIONE		N.I.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
, is true and complete to the best of my knowledge and belief.					Date Approved OCT 1 8 1989						
10- 11	1				Dale	~hhi o ved	·		· · · · · · · · · · · · · · · · · · ·		
Signer Women Signer					By ORIGINAL SIGNED BY JERRY SEXTON						
Donna Holler					DISTRICT I SUPERVISOR						
Printed Name Title 10/16/89 505-393-2727					Title_						
Date of the second			none No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 2) The cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 17 1989 OCD HOBBS OFFICE