AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 11 3:05

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	Gu l f	(Company of Ope	ratur)			(Lease)	
							31- E, NMI
							Cou
							East
							•
							h. 22
lame of Di	illing Contra	ctor	Box 1013.	rtesia. Nev	Mevico	•••••••••••••••••••••••••••••••••••••••	
							o be kept confidential u
		at lop of lubin		4420	The in	formation given is t	o be kept confidential u
	301	.01		DIL SANDS OR			
o. 3, from.	·····	tc)	No.	6, from	to.	
				DRTANT WATE			
				h water rose in ho			
o. 4, from.			to	•••••	••••••	feet.	
				CASING RECO	RD		
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8#	21#	New	316	Baker			S
5-1/2"	15.50	# New	3028	1 11			Surface Oil String
					-		
						-	· · · · · · · · · · · · · · · · · · ·
CITTE OF	STEEL OF			G AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
2-1/1"	8-5/8"	327 '	300	Howco P &	P		
7 -7/ 8#	5-1/2"	3037	1400	11 11	tî .		
			RECORD OF	PRODUCTION A	AND STIMULAT	TION	
		(Record th	e Process used, N	lo. of Qts. or Ga	s. used, interval	treated or shot.)	
3-55	Treated						ase oil,
sand]	er gallo	n.				AnnBarrania	epe67.73
		***************************************	***************************************	•••••••••••••••••••••••••••••••••••••••	***-***********************************		
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sult of Pro						ırs.	

CORD OF DRILL-STEM AND SPECI/

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tool	s were use	d fron	0	feet to.	3037	,			feet to	
Cable tools	were used	from	3037	feet to.	3052	feet, and	from		feet to	feet.
					PRODUC	TION				
Put to Proc	ducing		April :	l	, ₁₉ 55					
		•			s was 69		hari	rels of liquid o	f which)
OIL WEL										
					ulsion;		% water	; and	76 was	seument. A.i.i.
	Grav	ity3(5.1		•••••••					
GAS WEL	L: The	production	during the	first 24 hour	rs was	M	.C.F. pl	us		barrels of
					lbs.					
	-									
							~ *********	T CHOCDAD	IICAT SECTIO	OF STATE).
PLEA	SE INDI	CATE BI			rops (in conf	ORMANC	E WITI		Northwestern Ne	
	7.1	.401		ærn New M	exico Devonian			-		
					Silurian					
					Montoya					
B. Salt T. Yates.	22	287		т.	Simpson				ured Cliffs	
T 7 Riv	ers			т.	McKee					
T. Queen	n 30)h1		r.	Ellenburger					••••••
					Gr. Wash					
					Granite					
										<u></u>
						· · · · · · · · · · · · · · · · · · ·	••••			
T. Miss.				Т.				т	**-********	
					FORMATIO	N RECU	KD			
From	То	Thickness in Feet		Formati	on	From	То	Thickness in Feet	Form	ation
0	9		Distance	ce from	Kelly Drive					
	ر. ب		Surface		o Ground					
	55 3 3 2		Red Be	e <i>Sano</i> d & Sand						
	11,28		Red Be	d						
	1500		Anhydr	ite ite & Sh	ച്ച					
	1548 1935		Salt &	Shale	10.20					
	3012		Shale	🍇 Anhydr	rite				,	
	3025		Sand Anhydr	i+a						
	30½0		Sand	TOG						
		i								
										. <u>.</u>
	<u> </u>	1								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	April 28, 1955
	Box 2167. Hobbs, N. M.

Company or Operator July Oil Corporation Address Box 2167, Hobbs, N. M.

Name Position or Title Area Supt. of Prod.