

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

....Denth Cleaned Out.....

	AREA 640 A ATE WELL C	ORRECTLY	orporation			C. A. Bro	wning
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							31_E, NM
							QSCo
							west
							emb <b>er</b> 9, 195
							emb <b>er</b> 9, 1955
							***************************************
							be kept confidential
			19			aoimadon Biven is K	be kept conndential
				OIL SANDS OR Z	ONES		
1, from	29	03	.to29221	No. 4	ł, from	to	***************************************
							***************************************
				PORTANT WATER			
lude data	on rate of	water inflow ar		ich water rose in hol			•
. 1, from		********	to	•••••		feet	***************************************
3, from		•••••••••••••••••••••••••••••••••••••••	to	***************************************	***************************************		
SIZE	WEIG PER F		V OR AMOU	CASING RECO	CUT AND PULLED FROM	PERFORATIONS	PURPOSE.
8-5/8"	26.4	O# Nex	2581	Baker			Surface Pipe
5-1/2"	14#	Nev	28961	Ножео			Prod. String
						<del></del>	<u> </u>
	•		WITTON	NG AND CURRENM	DIG BECORD		
	MUDDING AND CEMENTING I		ING RECORD	MUD	AMOUNT OF		
	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED
HOLE	0 r/04	27/44	175	Howco P & P			
HOLE	8-5/8" 5-1/2"	2681 29031	75	10 11 11 11	1	ŀ	
HOLE			75	H H H H			
HOLE							
HZE OF HOLE		29031	RECORD O	F PRODUCTION A	ND STIMULAT		
7/8*	5-1/2*	2903!	RECORD O	F PRODUCTION A No. of Qts. or Gala	ND STIMULAT	treated or shot.)	
7/8* -16-55	5-1/2** - Treat	2903! (Record	RECORD O	F PRODUCTION A No. of Qts. or Gals on from 2903-	ND STIMULAT used, interval	treated or shot.) 8000 gallons	lease crude
7/8* -16-55	5-1/2** - Treat	2903! (Record	RECORD O	F PRODUCTION A No. of Qts. or Gala	ND STIMULAT used, interval	treated or shot.) 8000 gallons	lease crude
7/8* -16-55	5-1/2** - Treat	2903! (Record	RECORD O	F PRODUCTION A No. of Qts. or Gals on from 2903-	ND STIMULAT used, interval	treated or shot.) 8000 gallons	lease crude
7/8H -16-55	5-1/2" - Treat	(Record sed open h	RECORD of the Process used, tole formation	F PRODUCTION A No. of Qu. or Gala on from 2903- rate 12.7 bbl	nd stimulat used, interval 2922' with s per minut	treated or shot.) 8000 gallons	

### OBO OT DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

lotary tool	s were used from	O feet to 2946!	feet; an	d from		feet to	feet.
lable tools	were used from	feet to	feet an	id from		feet to	feet.
		PRODUC	TION				
ut to Prod	ducing	November 25 , 19 55					
OIL WELI	L: The production	n during the first 24 hours was	Est.	barr	els of liqu	id of which <b>100</b>	
	was oil;	% was emulsion;		.% water;	and	% was sedime	ent. A.P.I.
	Gravity	38.5					
SAS WELI	L: The productio	n during the first 24 hours was		M.C.F. plu	ıs		barrels of
	liquid Hydroca	arbon. Shut in Pressure					
Length of	Time Shut in						
		ELOW FORMATION TOPS (IN CONF	ORMAN	CE WITH	GEOGR.	APHICAL SECTION OF S	TATE):
		Southeastern New Mexico				Northwestern New Mexi	lco
. Anhy	12801	T. Devonian				Ojo Alamo	
. Salt	· · · · · · · · · · · · · · · · · · ·					Kirtland-Fruitland	
	2152					Farmington	
	2152					Menefee	
Γ. 7 <b>R</b> ive	2905	T. McKee				Point Lookout	
-	urg				_	Mancos	
-	ndres				Т.	Dakota	
	ta				т.	Morrison	
. Drinka	ard	т.			т.	Penn	
Γ. Tubbs	B	T.				•	
						***************************************	
Γ. Miss		FORMATION			I.		•••••
<u> </u>	Thickness				Thickness		w
From	To in Feet	Formation	From	То	in Feet	xisosoise	
0	71	Distance from Kelly Drive				DEVIATIONS - TOTO	SURVEY
	20	Bushing to Ground				DBV IRILORS 2010.	, 50.00
	20 258	Sand Caliche & Sand		į		1/2 - 1836	•
	1277	Red Bed				1/2 - 2380 3/4 - 2700	
	1480	Red Bed & Anhydrite				3/4 - 2/00	
	1877 1975	Salt Sand & Anhydrite					
	2485	Anhydrite			i i		
	2608	Anhydrite & Gypsum					
	2723	Anhydrite					
	2844 2870	Gypsum & Anhydrite Anhydrite					
	2909	Anhydrite & Shale					
	2946	Sand & Anhydrite					
		Plugged back to 2922		ļ		a ·	
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	December 14, 1955
Company or Operator Gulf Oil Corporation	Address Box 2167, Hobbs, N. M.
Name 3 221 37	Position or Title. Area Supt. of Prod.