

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 20

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE C. A. Browning WELL NO. 4 UNIT F S 34 T 13-S R 31-E
DATE WORK PERFORMED Nov. 10-11, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 91 Jts (2896') 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 2903' with 75 sacks regular cement. Plug at 2869'. Maximum pressure 500#. Job complete by Howco 2:30PM 11-10-55.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 2869' to 2903'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *C. M. Kuder*
Title *Area Supt. of Prod.*
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *B. J. Day*
Position *Area Supt. of Prod.*
Company *Gulf Oil Corporation*