

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)LEASE C. A. Browning WELL NO. 5 UNIT E S 34 T 13-S R 31-EDATE WORK PERFORMED Nov. 16-17, 1955 POOL Caprock QueenThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 6 Jts (253') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 263' with 175 sacks regular cement. Plug at 235'. Maximum pressure 150#. Circulated approximately 20 sacks cement. Job complete by Howco 9:AM 11-16-55.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 235-263'. Tested below casing shoe with 300# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Title _____

Position _____

Date _____

Company _____

Area Supt. of Prod.

Gulf Oil Corporation