

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-00909
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	7. Lease Name or Unit Agreement Name Rock Queen Unit Sec. 34
2. Name of Operator Circle Ridge Production, Inc.	8. Well No. 2
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	9. Pool name or Wildcat Caprock Queen
4. Well Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line Section 34 Township 13S Range 31E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair casing leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 9/8/90. Pulled tubing & packer. Cut & pulled 4 1/2" casing from 250'. Ran 250' new 4 1/2" casing with casing patch. Set ret bridge plug at 2715. Set cement retainer at 2600 & squeezed casing leak at 2665 with 600 sacks cement. Maximum pressure 1000#. Drilled out cement to bridge plug & tested casing with 1600#, test O.K. Pulled bridge plug. Ran 2 3/8" plastic coated tubing with Watson tension packer at 2900. Loaded annulus with KCL water. Resumed injection 9/12/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Walker TITLE Agent DATE 10/31/90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 01 1990

REC'D

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