

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company Box 1659, Midland, Texas  
(Address)  
Rock Queen Unit 34  
LEASE Tract 44 WELL NO. 34-2 UNIT B S 34 T 13-S R 31-E  
DATE WORK PERFORMED Dec. 19, 1960 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Cemented liner

Detailed account of work done, nature and quantity of materials used and results obtained.

Well 34-2 had 90' of 3-1/2" liner cemented with 35 sacks plus 2% HA5 at 3034'.  
After 24 hrs. cement was cleaned from inside the liner. A pressure of 1600 psi was  
applied at the surface. There was no pressure loss for 30 minutes. The liner was per-  
forated 3023-3033' with 4 shots per ft. This well will be put back on production pending  
expansion of the flood at which time it will become an injection well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name O.H. Crews  
Position Administrative Coordinator  
Company Great Western Drilling Company