

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE C. A. Browning WELL NO. 6 UNIT B S 34 T 13-S R 31-E

DATE WORK PERFORMED Jan. 14-15, 1956 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3 Jts (258') 8-5/8" OD 24# Gr H-40 SS casing. Set and cemented at 271'  
with 150 sacks regular Neat cement. Plug at 240'. Maximum pressure 150#.  
Circulated approximately 25 sacks cement. Job complete by Howco 2:30AM 1-14-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000 psi for 30 minutes.  
There was no drop in pressure. Drilled cement plug from ~~271~~ 240-271'. Tested  
below casing shoe with 500 psi for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kieder

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name S. L. Taylor

Position Area Supt. of Prod.

Company Gulf Oil Corporation