

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Northland Operating Co.

3. Address and Telephone No.
3500 Oak Lawn, Suite 380, LB# 31, Dallas, Texas 75219-4398

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660 FEL of Sec. 34 T13S R31E (P)
SE 1/4 SE 1/4 of Sec. 34

5. Lease Designation and Serial No.
LC 062476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Federal V

8. Well Name and No.
1

9. API Well No.
30-005-00910

10. Field and Pool, or Exploratory Area
Caprock Queen

11. County or Parish, State
Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Repair WIW	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Made up Baker 5 1/2" OD Tension Packer on 2 3/8" tubing and went in hole with 2620' 2 3/8" EUE 8R 4-6 #/FT J-55 tbg. Set Packer @ 2619.19' w/ 6000# tension. Pressure tested casing to 320 psi for 15 minutes. No leak off.

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 3 1997
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED
1997 JUN 20 A 9:18
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Petroleum Engineer Date 6/16/97

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date _____

Conditions of approval, if any:

ENGINEERING DATA

Subject	UNIT FEDERAL Y	FIELD CAPROCK	Date	6/16/97
	WELL No. 1	LOCATION SE/4, SE/4 SEC 34	Sheet	1 of 1
	CURRENT STATUS	ACTIVE WIW	Project No.	
			By	REM

MEAS. DATUM: 4423 DF

KB ELEV: 4424 GR ELEV:

13 3/8" 44 #/FT CSA 250'
w/225 ST CMT

← 2620' 2 3/8" EUE BRT 4.6 #/FT
J-55 T36.

BAKER 5 1/2" OD TENSION PACKER @ 2619.19'

5 1/2" 14 #/FT CSA 3049'
w/100 ST CMT

TOP QUEEN SAND @ 3051'

TD 3075'