



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062476
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address 105 Amherst Drive SE
Albuquerque, New Mexico
Lessor or Tract _____ Field Drickey State New Mexico
Well No. 3-22 Sec. 34 T. 13S R. 31E Meridian N. P.M. County Chaves
Location 1980' ft. N. of S Line and 1980' ft. E. of E Line of Section 34 Elevation 4428
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John H. Trigg Title Owner
Date April 11, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling March 19, 1955 Finished drilling April 9, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3041 to 3061 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	44#		Spiral	200	Texas Pattern				
8 5/8	24#		Weld	1621	Texas Pattern				
5 1/2	11#		J-55	3038	Guide shoe and collar (float)				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	200	225			
5 1/2	3038	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 1955 Put to producing _____, 1955
April 9 The production for the first 24 hours was _____ barrels of fluid of which April 9, % was oil; 55%
emulsion; _____% water; and _____% sediment. 108 Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
J. E. Jones _____, Driller J. C. Tripplehorn _____, Driller
Frank Allen _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1420	1460		Anhydrite
1460	1510		Anhydrite, red shale, trace red sand
1510	1560		Anhydrite, salt, red shale
1560	2150		Salt, some traces red shale and anhydrite
2150	2285		Anhydrite, salt, red shale
2285	2325		Fine grain red sand, FQG
2325	2335		Sand, red shale
2335	2355		Anhydrite, red shale
2355	2370		Red shale, fine grain red shly sand
2370	2395		Some anhydrite, red shale, salt
2395	2405		Dolomite, anhydrite
2405	2460		Anhydrite, red shale, grey shale
2460	2470		Anhydrite, salt, red shale
2470	2850		Anhydrite, some salt, red shale, sand
2850	2860		Sand
2860	2940		Anhydrite, salt, red shale
2940	2970		Anhydrite, red shale
2970	3025		Anhydrite, red shale, grey shale
3025	3035		Anhydrite, salt, grey shale, sand
3035	3042		Anhydrite, red shale
3042	3061	SLM 3043-3038	Sand

[OVER]

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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