Form 9	-330						Budge	et Bureau No. 42–R–35 oval expires 12–31–55.	5 .3.
					2 ¥ 32		. U. S.	LAND OFFICE	Las Cruc 0621/76
]					AL NUMBER SE OR PERMIT TO	
									- 1001 101
	_						TED STATE		
					DEPAR	TMEN	T OF THE	INTERIOR	
	_	├				GEOLC	GICAL SURV	/EY	
 			 						
 									
				LO	G OF	OI	L OR G	AS WE	LL
							105 Amhers	st Drive SE	
Compa	JOI	m h. Trig	58		Ad	dress	Albuquerqu	e, New Mexi	co
Lessor	or Tract				Fie	eld Dr	ickey	State New Inty Chave	Mexico
Well N	کھ~ر اور ا	Sec	т. 13 5 н	R Me	ridian	.P.M	Cou	inty Cheve	<u>s</u>
Locatio	on	ft. $\left\{ \mathbf{X} \cdot \right\}$ of $\frac{\mathbf{S}}{\mathbf{X}}$	Line a	and 1980 ft	$\mathbf{E} \left\{ \stackrel{\mathbf{E}}{\mathbf{W}} \right\} $ of .	E Li	ne of Section	m 34 El	evation
Th	he inform	ation given	herewith i	is a comple	ete and co	orrøc t i re	cord of the w	ell and all wor	errick floor relative to k done the
so far a	as can be	determined	from all a	1 1 1 1	1		1	$\frac{1}{2}$	-
	April	11, 1955			igned	- y-o			TF
		······································			• • • •	/		Owner	##
TT D	ne summa	ry on this p March	age is for	the conditi	on of the בכ	well at	above date.		
Comme	enced dril	lling		, 19	9 -22 Fi	nished	drilling A	pril 9,	, 19
				IL OR GA	.		ZONES		
No 1	from 30	241	to	3061 (¹	Denote gas b N		P 2	A	
								to	
								to	
1NO. 3, 1	1rom		to		N	5. 6, fro	m	to	
				IMPORTA	ANT WAT	TER SA	NDS		
No. 1,	from		to		N	o. 3, fro	m	to	
No. 2,	from		to		N	5. 4, fro	m	to	
				CAS	ING RE	CORD			
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of s	hoe Cut	and pulled from	Perforated	
3 3/8	<u>ц</u> ц#		Spiral	200	Texas	Patter	n	From- To-	
8 5/8	214	4. 19-35 ⁻⁵ -4.	welg	17-11 10% /ANP/	5 No. 9 P.X		ang tront series		end taken in the grad
5 1/2	114		J-55 J-55	1621 3038	Tenas		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	17772	0.497.299 <u>1</u> 119.1	(† .* * /))		Guide collar				<u></u>
					- OK		·····		1
.			MUDI	DING AN	D CEME	NTING	RECORD		
Size	Where se	t Num	MUDI ber sacks of c	1	D CEME Method u	·	RECORD Mud gravity	Amount	of mud used
$\frac{\text{casing}}{3 3/8}$	200	225	······································	ement	Method u	sed	Mud gravity	-	of mud used
casing		225	······································	ement	Method u	sed		-	
$\frac{\text{casing}}{3 3/8}$	200	225 100	ber sacks of c	ement	Method u	sed	Mud gravity	-	
$\frac{\text{casing}}{3 3/8}$	200	225 100	ber sacks of c	ement	Method u	sed	Mud gravity		
casing 3 3/8 5 1/2	200	225 100	ber sacks of c	ement PLUGS	Method u	sed	Mud gravity		
easing 3 3/8 5 1/2 Heaving	200 303 g plug—M	225 100 Material	ber sacks of e	ement PLUGS	Method u AND AI Length	sed	Mud gravity	Depth set	·····
easing 3 3/8 5 1/2 Heaving	200 303 g plug—M	225 100 Material	ber sacks of e	ement PLUGS	Method u AND AI Length Size	Sed	Mud gravity		·····
easing 3 3/8 5 1/2 Heaving Adapter	200 303 g plug—M rs—Mate	225 100 Material	ber sacks of c	ement PLUGS SHOC	Method u AND AI Length Size DTING R		Mud gravity	Depth set	
easing 3 3/8 5 1/2 Heaving	200 303 g plug—M rs—Mate	225 100 Material	ber sacks of e	ement PLUGS SHOC	Method u AND AI Length Size	Sed	Mud gravity	Depth set	·····
easing 3 3/8 5 1/2 Heaving Adapter	200 303 g plug—M rs—Mate	225 100 Material	ber sacks of c	ement PLUGS SHOC	Method u AND AI Length Size DTING R		Mud gravity	Depth set	
easing 3 3/8 5 1/2 Heaving Adapter	200 303 g plug—M rs—Mate	225 100 Material	ber sacks of c	ement PLUGS SHOC	Method u AND AI Length Size DTING R Quantity	Sed DAPTER ECORD Date	Mud gravity	Depth set	leaned out
easing 3 3/8 5 1/2 Heaving Adapter	200 303 g plug—M rs—Mate	225 100 Material	ber sacks of c	ement PLUGS SHOC	Method u AND AI Length Size DTING R Quantity	Sed	Mud gravity	Depth set	leaned out

DATES

:

	Put to producing	19
April 9 55 The production for the first 24 hours was	harrols of fluid of milich 9, 97 mag	,il. 55 ₀₇
emulsion;% water; and% sediment.	Gravity, °Bé.	
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	

EMPLOYEES

Rock pressure, lbs. per sq. in.

Driller		Driller
J. B. Jones	J. C. Tripplehorn	
Frank Allen		, Drmer

FORMATION RECORD

FROM-	TO	TOTAL FEET	FORMATION
1420	1460		Anhydrite
1460	1510		Anhydrite, red shale, trace red sand
1510	1560		Anhydrite, salt, red shale
1560	2150		Salt, some traces red shale and anhyerite
2150	2285		Anhydrite, salt, red shale
2285	2325	t i i i i i i i i i i i i i i i i i i i	Fine grain red sand, FQG
2325	2335		Spod, red shale
2335	2355		Anhydrite, red shale
2355	2370		Ned shale, fine grain red shly sand
2370	2395		Some anhydrite, red shale, salt
2395	24.05		Bolomite, anhydrite
2405	2460		Anhydrite, red shale, grey shale
2460	2470	5 1	Anhydrite, salt, red shale
2870	2850		Aphydrite, some salt, red shale, sand
2850	2 860		Sand
22.60	2940		Anhydrite, salt, red shale
2-40	2970		Anhydrite, red shale
2970	3025		Anhydrite, red shale, grey ale
3025	3035		Annydrite, salt, grey shale, sand
3035	3042		Annydrite, red shale
	SLM 3	1043=3038	
3042	3061		Sand
			[OVER]

FROM-	то-	TOTAL FEET	FORMATION
······			
	; 		
		1	
		1 1 1	
		1	
ļ			
. 9	1 1 1		the transformation of the second s
		ANT EXCLUS	 · · · · · · · · · · · · · · ·
		a segura	
	-		
ta i i i i	Ries gan one entet Refo	to vicinia 🕻	
			na produkti ska diverska politika stati i s
	la forst af an griftedite La suite de la suite de la suite		
			$\sum_{i=1}^{n-1} \frac{\partial^2 f^2}{\partial x_i} = \int_{-\infty}^{\infty} \frac{\partial^2 f^2}{\partial x_$
· · · · ·			$\frac{1}{2} = \frac{1}{2} \left[\frac{1}{2} \left[$
		n (5)	
e • •			
	en e		
		5	
		et en en et	a a statistica a transformation and the statistical statis
		· · · · · · · · · · · · · · · · · · ·	an an an an Arthread an Art An Arthread an A Arthread an Arthread an Art
• • • • • •	ufor the Theorem 1		
			0 - 0 - 0 - 0
- -			and the second
	· · · ·	· · · ·	
n an Chaine a Thair		₽ <u>1</u> 4642.005 (***)	n na na seta na
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	provide the second s

FORMATION RECORD—Continued

HISTORY OF OIL OR GAS WELL

12 1.0.140 - CONTRACT CONSTRUCTS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

. Andreas and a state of the state of the

Maria Andrea Carl and the particular

i e to i i iter

				a		** • •
			-			
			,			4
					-	2
						,
		i				1
						4
						ś
						2
			- 4 2			- °,
						ŝ
						d.
						- ÷
		•	÷.,			1
					÷	
		1				'
		14 Mar 1			a	

¥€eris Statik (kore

an an an an Arabailean 👘 👘 👘

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

TO REPORT OF MERSE

ote summer de l'helleder <mark>de</mark>

REAL FORMATING COMPANY

: 사상 유용 노벨 · 아닌 신간 바람 소문한 한

an an Arrowski († 1995), standar († 1995), standar († 1995) Arrowski († 1995), standar († 1995), standar († 1995), standar († 1995) en ante de la companya de la company Reference de la companya de la company Reference de la companya de la compa Reference de la companya de la compa The second se

• ·

 μ () and μ () we have the fit of the set of the observation of 000 and μ () and μ () (۳۰ میں در میں میں ا

e server segue transmission de la construction de la construction de la construction de la construction de la c

CARA SALAR ON DRIV

C.w.

5 - 1 5 2000 2001 and the second sec ана стана стан الرفح بالجام بحصيا بخر

an an an an tha 🐔 🖬 🖓 🖓

1997) 1997 - 1977 N. S. 1978 - J