



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062476
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address 705 Amherst Drive SE
Albuquerque, New Mexico
Lessor or Tract _____ Field Drickey Queen State New Mexico
Well No. 4-28 Sec. 34 T. 13S R. 31E Meridian N.M.P.M. County Chaves
Location 1980 ft. N of S Line and 660 ft. EX of E Line of Section 34 Elevation 4423
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed John H. Trigg Title Owner
Date June 3, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling April 15, 19 55 Finished drilling May 7, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3044 to 3064 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	40#		Spiral	210	Texas Pattern				
8-5/8	21#		J-55	1425	Texas Pattern				
5-1/2	14#		J-55	3041	Float collar and Guide Shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	210	200			
5-1/2	3041	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1425 feet, and from _____ feet to _____ feet
Cable tools were used from 1425 feet to 3064 feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was 238 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. B. Jones Driller J. C. Tripplehorn Driller
Frank Allen Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Caliche
200	1410	1210	Red beds
1410	1475	65	Anhydrite
1475	1545	70	Anhydrite and red shale
1545	2150	605	Salt
2150	2285	135	Anhydrite, salt and red shale
2285	2335	50	Red sand
2335	2400	65	Red shale and anhydrite
2400	2600	200	Anhydrite, red shale, and salt
2600	2815	215	Anhydrite and salt
2815	2865	50	Anhydrite, red sand, salt and grey shale
2865	2960	95	Salt, anhydrite, and red shale
2960	3025	65	Anhydrite, red shale and salt
3025	3041	16	Sand, anhydrite and salt
3041	3044	3	Anhydrite
3044	3064	20	Sand w/oil stain
T.D. 3064			

FORMATION RECORD—Continued

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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