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DISTRIBUTION			
SANTA FE	1	L CONSERVATION COMMISSION	Form C-104
FILE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Weldon S. Guest & I.	J. Wolfson		
c/o Oil Reports & Gas	Service, Inc., Box 763		40
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)	
	· · · ·	Ga; Effective	May 1, 1972
Change in Ownership		ndensate	
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AN	Chavez Oil Ltd., Hobbs	, New Mexico	
Lease Name	Well No. Pool Name, Includin	Famation Kind of L	ease Lease No.
Lease Name Drickey Queen Sand Unit Tract	15 2 Caprock Qu	State, Fe	deral or Fee State B-8822
Location			
Unit Letter P6	60 Feet From The South	Line and 660 Feet Fr	com The East
	'ownship 13 S Range		Chaves County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL Dil or Condensate	GAS Address (Give address to which as	pproved copy of this form is to be sent)
Name of Authorized Transporter of (•	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When
V. COMPLETION DATA	Cil Well Gas Well		Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	xion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST		e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	011-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSER	VATION COMMISSION
I. CERTIFICATE OF COMPLIA			1 1 0 1077
	i regulations of the Oil Conserve	APPROVED JUI	<u> </u>

Commission have been complied with and that the information g(y) = above is true and complete to the best of my knowledge and <math>y > 1.

(Signature)
(Signature)
Agent
(Title)
June 9, 1972
(Date)

APPROVED	JUN 2 9/4
	Orig. Signed by
BY	Joe D. Ramey
TITLE	Dist. I, Supr.
	-

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. . . .

and the second second

and the second second

 $(1,1) = \{1,1,\dots,n\} \in \mathbb{R}^{n \times n}$

 $\phi^{(1)}$, $\phi^{(1)}$, $\phi^{(2)}$, $\phi^{($

JUN: 0 1972

BL CONSPECTATION CONT. HODIS, N. M.