							(Fema C-186)
	<u> </u>			NEW MEXICO	OIL CONS	ERVATION CO	MMISSION
	┥┥					New Mexico	
	┵┉┥╾┿						
					WELL F	RECORD	- *
							Form C-101 was sent not as in Rules and Regulations
				union. Submit in			E Land submit 6 Copies
LOCAT	REA 640 ACH E WELL COF	RECTLY					
A	DA OIL C	OMPANY				LEVICK	STATE
							31-E, NMPM
							County
	0	()	EAST	line and	660	feet from	SOUTH
Well 18	25	Icet Iroun			. B-8822		
of Section		11 5	tate Land the OII at			6-15-55	, 19
Name of Drill	ling Contrac	tor.	E DRILLING L	ORPANT		******	
Address	PEC	OS, IEXAS				•••••••	
					The ini	formation given is	to be kept confidential until
			, 19				
				L SANDS OR ZO			
No. 1, from	3072	te	3085	No. 4,	from	t c)
No. 2, from		tc)	No. 5,	from	to	
No. 3, from		ta	.	No. 6,	from	to	
-							
			IMPO elevation to which	BTANT WATER			
			to			feet	
			to				
			to				
No. 4, from	••••		to		•••••		
				CASING RECOI	RD		
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	NEV	274	LARKIN			CEMENT CIRC.
5=1/2"	14	NEW	3065	LARKIN			
<u>-</u>	!				1	· · · · · · · · · · · · · · · · · · ·	1
	_		MUDDING	AND CEMENT	NG RECORD		
BIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
12-1/4+	85/8*	274	125	PUMP & PLUG	10	ŧ	
7-7/8*	5-1/2	3065	115	11 13	10	4	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ON 6-25-55 SAND-FRACED W/10,000 GALS W/1# SAND PER GAL. 3065-3085. BROKE FORMATION

2000-1800#. MAXIMUM TREATING PRESSURE 2200#. INJECTION RATE 24 BBLS. PER MINUTE.

FINAL PRESSURE 1800#.

Result of Production Stimulation WELL PUMPED 50 BBLS. OIL IN 12 HRS.

Depth Cleaned Out.....

....

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

					TOOLS	USED				
Rot	tary tools we	ere used from	0	feet to	30851	feeí,	and from	• • • • • • • • • • • • • •	feet to	feet.
Cal	ble tools wer	re used from		feet to	•••••••••••••••••••••••••••••••••••••••	feet,	and from		feet to	feet.
					PRODU	CTION				
Put	to Produci	JULY	1		, ₁₉ .55					
OI	L WELL:	The production	during the first	24 hours	wasIC	V G	barrels	s of liq	uid of which	
			% 5•5			0	% water; a	ınd	0	diment. A.P.I.
GA	S WELL:		during the first bon. Shut in Pre			•••••	M.C.F. plus			barrels of
Le	ngth of Tin	ne Shut in								
	PLEASE	INDICATE BE	LOW FORMAT	TION. TO	PS (IN CON	FORMA	NCE WITH G	JEOGI	RAPHICAL SECTION O	F STATE):
			Southeastern N	New Mex	ico				Northwestern New I	fexico
									Ojo Alamo	
Т.	Salt			T. S	ilurian			Τ.	Kirtland-Fruitland	
D	S - 14			T b	.			T	T	

••		. .	Drid:/dil	•••	
B.	Salt	Τ.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	т.	Dakota
т.	Glorieta	Τ.		Τ.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	·····
Т.	Abo	\mathbf{T}_{\cdot}		Т.	
Т.	Penn	T.		Т.	
Т.	Miss	Τ.		ï.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1417			RUSTLER				
2315			YATES				
3072	30 85	13	QUEEN				
			<i>,</i>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	ADA DIL CO	HPAN	Y		
Name 5	Lute	(C.	L.	FLY,	JR.)
· · · · · · · · · · · · · · · · · · ·					

	JULY 12, 195	j
•		(Date)
AddressBox.	126, MIDLAND, TEXAS	
Position or Title	CHIEF CLERK	