

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**ADA OIL COMPANY**  
(Company or Operator)

LEVIGN-STATE

Well No. 3, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 35, T. 13-S, R. 31-E, NMPM.

**DRICKEY-QUEEN**

**CHAVES**

..County.

Well is 1900 feet from SOUTH line and 660 feet from EAST line

of Section 35 If State Land the Oil and Gas Lease No. is B-8822

Drilling Commenced.....**JUNE 16**....., 19**55**... Drilling was Completed.....**JUNE 25**....., 19**55**

Name of Drilling Contractor.....**LARGE DRILLING COMPANY**.....

Address..... **PECOS, TEXAS** .....

Elevation above sea level at Top of Tubing Head.....4402..... The information given is to be kept confidential until  
..... 19.....

### OIL SANDS OR ZONES

No. 1, from 3061 to 3079 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3. from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	NEW	274	LARKIN			CEMENT CIRC.
5-1/2"	14#	NEW	3059	LARKIN			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8"	274	115	PUMP & PLUG	10#	CEMENT CIRC.
7-7/8	5-1/2"	3059	125	PUMP & PLUG	10#	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ACIDIZED OPEN HOLE W/500 GALS. MUD. ACIDIZED AND SANDFRACED W/10,000 GALS W/1/2 SAND

PER GALS. MAXIMUM TREATING PRESSURE 5000#, AVERAGE TREATING PRESSURE 5100#,

AVERAGE INJECTION RATE 7-1/2 BPM.

Result of Production Stimulation.....WELL PUMPED 52 BBLs. OIL IN 12 HRS.....

## ..Depth Cleaned Out....

## RECORD OF DRILL-STEM AND SPECIAL TOOLS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3080 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**JULY 12**....., 19**55**.....

OIL WELL: The production during the first 24 hours was.....104.....barrels of liquid of which.....100.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....35.5.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3061	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1425			RUSTLER				
2308			YATES				
3061	3080	19	QUEEN				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator APC OIL COMPANY Address Box 126, MIDLAND, TEXAS  
Name C. L. FLY, JR. Position or Title CHIEF CLERK  
JULY 12, 1955  
(Date)